

RECEIVED

MAR 27 2014

Form 3160-5  
(March 2012)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFarmington Field Office  
Bureau of Land ManagementFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014Lease Serial No.  
NMNM-17009; NMNM 118128; VO 9212**SUNDRY NOTICES AND REPORTS ON WELLS.**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**6. If Indian, Allottee or Tribe Name  
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Encana Oil & Gas (USA) Inc.3a. Address  
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.  
NMNM 131017X8. Well Name and No.  
Gallo Canyon Unit O27-2306 01H

9. API Well No.

10. Field and Pool or Exploratory Area  
Counselors Gallup-Dakota4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 26' FSL and 2044' FEL Section 27, T23N, R6W BHL: 330' FSL and 2525' FWL Section 35, T23N, R6W11. County or Parish, State  
San Juan County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Info for 10-day Letter
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per the BLM's request in the 10-day letter submitted to Encana Oil & Gas (USA) Inc. (Encana) on March 24, 2014, Encana is submitting the following information for the Gallo Canyon Unit O27-2306 01H APD package:

1. Reclamation Plan for the Gallo Canyon Unit O27-2306 well pad
2. Topo and plats showing culvert placement, TUAs, etc. - Please note, there are no cattleguards, road upgrade points or low water crossings associated with this location
3. An updated SUPO, which includes truck staging locations

Encana is also including an updated Form 3160-3 to correct the SHL location. The SHL submitted on the previous Form 3160-3 for this location did not match the C-102.

Please attach these updates to the Gallo Canyon Unit O27-2306 01H APD package.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

APR 01 2014

MAY 12 2014

FARMINGTON FIELD OFFICE  
BY SCW

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Katie Wegner

Title Regulatory Analyst

Signature

Date 03/26/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDAV

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

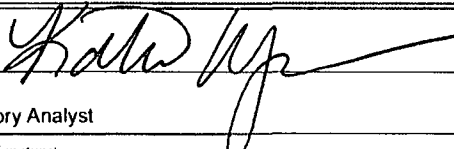
FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM 17009; NMNM 118128; V0 9212
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. If Unit or CA Agreement, Name and No. NMNM 131017X
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-3533	8. Lease Name and Well No. Gallo Canyon Unit O27-2306 01H
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 26' FSL and 2044' FEL Section 27, T23N, R6W At proposed prod. zone 330' FSL and 2525' FWL Section 35, T23N, R6W		9. API Well No.
10. Field and Pool, or Exploratory Counselors Gallup-Dakota		11. Sec., T, R, M. or Blk. and Survey or Area Section 27, T23N, R6W NMPM
12. Distance in miles and direction from nearest town or post office* +/- 55.0 miles southeast of the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM		12. County or Parish Sandoval
13. State NM		
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) BHL is 330' from south lease line Section 35, T23N, R6W	16. No. of acres in lease NMNM 17009 - 2560 ac. NMNM 118128 - 1920 ac.	17. Spacing Unit dedicated to this well 5,120 acres - Sections 22-26, 34-36
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. GCU M26-2306 01H is +/- 2000' SE of SHL	19. Proposed Depth 5441' TVD/12022' MD	20. BLM/BIA Bond No. on file COB-000235
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,984' GL, 7,000' KB	22. Approximate date work will start* 09/12/2014	23. Estimated duration 20 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Katie Wegner	Date 3/26/14
Title Regulatory Analyst		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)