

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

MAY 15 2014

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
**NMM-03523**

6. If Indian, Allottee or Tribe Name  
**NAVAJO SURFACE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**FEDERAL 31 #31**

9. API Well No.  
**30-045-24963**

10. Field and Pool, or Exploratory Area  
**basin FRUITLAND COAL  
W KUTZ PICTURED CLIFFS**

11. County or Parish, State  
**SAN JUAN NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
- ☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. has plugged and abandoned this well per the attached summary report.**

**A Closed Loop System was used and all liquid waste was taken to Basin Disposal NM01-005.**

OIL CONS. DIV DIST. 3

MAY 19 2014

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**SHERRY J. MORROW**

Title **REGULATORY ANALYST**

Signature

Date **5/14/2014**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**MAY 16 2014**  
**FARMINGTON FIELD OFFICE**  
BY: *[Signature]*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECORDED

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
**Federal 31 #31**

April 29, 2014  
Page 1 of 1

790' FNL and 1520' FEL, Section 31(B), T-27-N, R-11-W  
San Juan County, NM  
Lease Number: NMNM-03523  
API #30-045-24963

### **Plug and Abandonment Report** Notified NMOCD and BLM on 4/24/14

#### **Plug and Abandonment Summary:**

- Plug #1** with CR at 1530' spot 63 sxs (74.34 cf) Class B cement inside casing from 1530' to 700' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 1002'.
- Plug #2** with 28 sxs (33.04 cf) Class B cement inside casing from 694' to 325' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 24 sxs (28.32 cf) Class B cement inside casing from 201' to surface to cover the 8-5/8" shoe and surface 1) pump 18 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing and plugging sub and RU pump to casing valve, 3) pump 6 sxs to re-fill 4-1/2" casing.
- Plug #4** with 32 sxs Class B cement found cement down 100' in 8-5/8" casing top off with poly pipe and install P&A marker.

#### **Plugging Work Details:**

- 4/24/14 Rode rig and equipment to location. Spot in and RU. X-over for rods. Check well pressures: SITP 0 PSI and SICP 50 PSI. RU relief line. Blow well down. Pressure test tubing to 800 PSI, OK. SI well. SDFD.
- 4/25/14 Check well pressures: SITP 0 PSI and SICP 50 PSI. Bid out bradenhead valve, found open. Install 2" plumbing to surface. PU on rod string. LD PR stuffing box, 4' x 3/4" sub, 38-3/4" rods, 25 - guided 3/4" rods, 2 1-1/4" weight bars, 2" pump, rack and band rods. ND wellhead. Install companion flange. NU BOP and function test. TOH and tally 50 jnts 2-3/8" 4.7#, J-55 tubing, SN and 30' x 2-3/8" MA, total 1672.95'. TIH with 4.5" string mill to 1556'. TIH with 4.5" DHS CR and set at 1530'. Pump 30 bbls of water down tubing, no circulation, casing on vacuum. Sting into CR. Pump 3 bbls of water at 5 bpm to catch pressure. Pump 17 bbls at 5 bpm to establish circulation. Casing on vacuum. Pump 3 bbls circulate ground. Note: found rotted swedge on opposite side of casing head. Pressure test bradenhead to 300 PSI, OK. Spot plug #1 with calculated TOC at 700'. SI well. SDFD.
- 4/28/14 Open up well; no pressures. TIH and tag TOC at 1002'. Pressure test casing to 800 PSI, OK. Spot plugs #2 and #3. ND BOP and companion flange. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement down 100' in 8-5/8" casing top off with poly pipe. Spot plug #4 and install P&A marker. SDFD.
- 4/29/14 Travel to location. RD and MOL.

Dustin Porch, BLM representative, was on location.