

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

MAY 15 2014

Farmington Field Office
Bureau of Land Management
3b. Phone No. (include area code)
505-333-3630

5. Lease Serial No.
NMSF-078895
6. If Indian, Allottee or Tribe Name
NAVAJO SURFACE
7. If Unit or CA/Agreement, Name and/or No.
MUDGE A #8R
8. Well Name and No.
30-045-30519
9. API Well No.
30-045-30519
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
W. KUTZ PICTURED CLIFFS
11. County or Parish, State
SAN JUAN NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
685' FNL & 1050' FWL NWNW Sec.6 (D) -T27N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report.

A Closed Loop System was used and all liquid waste was taken to Basin Disposal NM01-005.

OIL CONS. DIV DIST. 3

MAY 19 2014

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title **LEAD REGULATORY ANALYST**

Signature

Date **5/14/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date **MAY 16 2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: **S. Morrow**

NM001-005

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.

Mudge A #8R

April 30, 2014

Page 1 of 1

685' FNL and 1050' FWL, Section 6(D), T-27-N, R-11-W

San Juan County, NM

Lease Number: NMSF-078895

API #30-045-30519

Plug and Abandonment Report

Notified NMOCD and BLM on 4/28/14

Plug and Abandonment Summary:

Plug #1 with CR at 1474' spot 44 sxs (51.92 cf) Class B cement inside casing from 1474' to 1086' to cover the Pictured Cliffs and Fruitland tops.

Plug #2 with 36 sxs (42.48 cf) Class B cement inside casing from 822' to 505' to cover the Kirtland and Ojo Alamo tops.

Plug #3 with 48 sxs (56.64 cf) Class B cement inside casing from 344' to surface to cover the 8-5/8" shoe and surface 1) pump 42 sxs to circulate good cement out casing valve, 2) TOH and LD all tubing and plugging sub and RU pump to casing valve, 3) pump 6 sxs to re-fill 5-1/2" casing.

Plug #4 with 24 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

4/29/14 Rode rig and equipment to location. Spot in and RU. X-over for rods. Check well pressures: SITP and SIBHP 0 PSI, SICP 50 PSI. Blow well down. Dig out bradenhead, found 2nd valve open. Pressure test tubing to 600 PSI, OK. PU on rod string. LD PR and stuffing box, 6' and 6' x 3/4" rod subs, 63 3/4" rods, 12 3/4" rods with molded guides, 2 - 1-1/4" sinker bars and 2" pump rack and band rods, break down PR, soft break pumping. X-over to tubing. ND wellhead. NU BOP and function test. PU on tubing string and LD hanger. TOH and tally 62 jnts 2-3/8" 4.7# J-55 tubing total 1938.28', SN and 20' mud anchor. PU 5.5" string mill with 4-3/4" bit to 1509'. SI well. SDFD.

4/30/14 Check well pressures: SICP 50 PSI and SIBHP 0 PSI. TIH with 5.5" DHS CR and set at 1474'. Circulate well clean. Pressure test casing to 800 PSI, OK. Pressure test bradenhead to 300 PSI, OK. Spot plugs #1, #2 and #3. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Spot plug #4 top off casings and install P&A marker. RD and MOL.

Kelly Nix, BLM representative, was on location.