Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APP	ROVEL
OMB NO. 10	004-013
Expires: July	31, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM97843			
			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well					8. Well Name and No. SALTY DOG SWD 3R	
2. Name of Operator Contact: SHERRY MORROW					9. API Well No.	
XTO ENERGY INC E-Mail: sherry_morrow@xtoenergy.com				30-045-31274-00-S1		
3a. Address 382 ROAD 3100 AZTEC, NM 87410 3b. Phone No. Ph: 505.333			. (include area code) 3.3630)	10. Field and Pool, o UNDESIGNAT UNKNOWN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 28 T30N R14W NENE 850FNL 770FEL 36.790041 N Lat, 108.308189 W Lon				SAN JUAN COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon		workover Operations
6.0	Convert to Injection	☐ Plug		☐ Water D	•	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi XTO Energy Inc. on 3/7/2014, 3/14/2014 MIRU SLU. RIH w/2 psig, 15", tstd gd. Att rls plg w/bars, 2 snipping tls and 6,850'	ally or recomplete horizontally, good will be performed or provide to operations. If the operation restandonment Notices shall be file nal inspection.) Monica Kuehling w/NMO(2.250" plg to 6,858' FS. Seto success. Cut SL at surfate.	give subsurface he Bond No. or ults in a multiple donly after all common control of the plg @ 6,85 ace leaving f	locations and measu if file with BLM/BIA e completion or recor- requirements, includents, includents on, ran an MIT wells. MIRU pmp tr	ared and true vet. Required sulted in a religion in a religion in a religion from the control of	rtical depths of all perti sequent reports shall be new interval, a Form 31th, have been completed, 1,400	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has
bars, 2 snipping tls and 6,850' of SL in tbg. SWI & RDMO SLU's. XTO Energy Inc. requests approval to MIRU on this well to replace the packer and RWTI.						
MAY 0 9 2014 Notify NMOCD 24 hrs prior to beginning operations						
14. I hereby certify that the foregoing is	Electronic Submission #2	NERGY INC,	sent to the Farmi	ngton	•	
Name(Printed/Typed) SHERRY MORROW Title REGULATORY ANAYST						
Signature (Electronic S	ubmission)		Date 05/06/20	014		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
Approved By STEPHEN MASON		TitlePETROLE	UM ENGINE	EER	Date 05/07/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farming	ton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.