	Submit 3 Copies To Appropriate District Office	State of New 1		Form C-103				
	District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	Jun 19, 2008 WELL API NO.				
	District II	OIL CONSERVATION	ON DIVISION	30-045-32931				
	1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. F		5. Indicate Type of Lease				
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE				
	<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, Nivi	1 07303	6. State Oil & Gas Lease No. FEE				
	SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA		PLUG BACK TO A	7. Lease Name or Unit Agreement Name Walker				
	PROPOSALS.) 1. Type of Well: Oil Well (8. Well Number 100S						
	2. Name of Operator Burlington Resources Oil Gas Co	9. OGRID Number 14538						
	3. Address of Operator P.O. Box 4289, Farmington, NM 87	10. Pool name or Wildcat Basin Fruitland Coal						
	4. Well Location			<u> </u>				
	Unit Letter F: 1630	feet from the North	line and <u>151</u>	o feet from the	West line			
l	Section 3	Township 29N 11. Elevation (Show whether	Range 12W	NMPM San Juan Co	ounty			
7								
No.	12. Check A	ppropriate Box to Indicate	e Nature of Notice,	Report or Other Data				
7	NOTICE OF INT	SUB	BSEQUENT REPORT OF:					
	PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗵	REMEDIAL WOR		ING CASING 🔲 ¹			
	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI					
	PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	11 JOB					
	_	•						
	OTHER:	(C11	OTHER:	1	1' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '			
•	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion.							
				•				
	Burlington Resources requests permission to P&A the subject well bore per the attached procedure, current & proposed wellbore schematics.							
					•			
			01	L CONS. DIV DIST. 3				
		MAY 0 9 2014						
	•							
	I hereby certify that the information a	bove is true and complete to the	e best of my knowledg	ge and belief.				
	SIGNATURE WILLIA W	•		-1,	3/14			
	Type or print name Arleen White	E-mail address:	arleen.r.white@conoc	cophillips.com PHONE:	505-326-9517			
	For State Use Only			Gas Inspector,				
	APPROVED BY:	TITLE	Dietr	rict #3	6/22/14			
	Conditions of Approval (if any):	P		DATE	1100117			

ConocoPhillips WALKER 100S Expense - P&A

Lat 36° 45' 28.469" N

Long 108° 5' 20.497" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. Before RU, run WL remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.
- 2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the Wells Engineer.
- 3. Remove existing piping on casing valve. RU blow lines from casing valves and being blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
- 4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger
- 5. TOOH with tubing (per pertinent data sheet).

Tubing size:

2-3/8" 4.7# J-55 EUE

Set Depth:

1870

ftKB

12

f

- 6. PU 3-7/8" bit and watermelon mill and round trip as deep as possible above top perforation at 1621'.
- 7. PU 4-1/2" cement retainer on tubing, and set @ 1571'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
- 8. RU wireline and run CBL with 500 psi on casing from CIBP to surface to identify TOC. Adjust plugs as necessary for new TOC.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 (Fruitland Coal Perforations and Formation Top, 1471-1571', 12 Sacks Class B Cement)

Trip in hole with tubing. Mix 12 sacks of cement and spot plug on top of CIBP at 1571'. This plug is to isolate the Fruitland Coal perforations and Formation top. Cement top should be at 1471'. Pull up hole.

10. Plug 2 (Kirtland And Ojo Alamo Formation Tops, 332-676', 30 Sacks Class B Cement)

Mix 30 sacks of cement and spot balanced plug from 332-676 to isolate the Kirtland and Ojo Alamo Formation tops. Pull up hole.

11. Plug 3 (Surface Casing Shoe, 0-194', 19 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 19 sx Class B cement and spot balanced plug inside casing from 194' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

Schematic - Current ConocoPhillips WALKER #100S API I IIWI County State/Province BASIN (FRUITLAND COAL) NORTH 3004532931 SAN JUAN NEW MEXICO East/West Distance (ft) East/West Reference Original Spud Date Surface Legal Location North/South Distance (ft) North/South Reference 1,510.00 W 8/14/2005 003-029N-012W-F 1,630.00 N Original Hole, 4/4/2014 2:11:36 PM MD (ftKB) Vertical schematic (actual) Formation Tops 12.1 NACIMIENTO-13.1 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 12.0 ftKB: 42.7 ftKB 42.7 Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; j-55: 42.7 ftKB: 50.7 ftKB 50.5 1; CASING - SURFACE; 7 in; 6.456 in; 12.0 fiKB; RUN 3 JOINTS OF 7™, 20#, J-55, ST&C CSG SET @ 144" K.B. (RUN 3CENTRALIZERS ON CSG). 143.0 Surface Casing Cement; 12.0-144.0 144.0 149.9 : 144.0 ftKB 381.9 OMAJA OLO 626.0 KIRTLAND Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 50.7 1,204.1 FRUITLAND 1,506.9 1,521.7 1,607.0 FRUITLAND COAL Category:Perf; Depth (MD):1,621.0-1,843.0 1,521.1 Hydraulic Fracture; 11/7/2005; 1,621.0-1.885.0 1,836.3 Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-55; 1,836.3 ftKB: 1,836.1 ftKB 1,838.3 1,842.8 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 1,838. ftKB: 1,868.9 ftKB 1,854.0 1,863.8 Profile Nipple; 2 3/8 in; 1,868.9 ftKB Category:Perf; Depth (MD):1,854.0-1.869.8 ftKB 1,869.8 1,885.0 Expendable Check w/ Mule Shoe; 2 3/8 in: 1.869.8 flKB: 1.870.7 flKB 1,870.7 1,884.8 PICTURED CLIFFS-1,895.0 2; CASING - PRODUCTION (LONG STR.); 4 1/2 in; 4.052 in; 12.0 flkB; RUN 49 JOINTS OF 4 1/2*** 10.50#, J-55, ST&C, SET @ 2116.61* K.B. 2,070.9 PBTD: 2.071.0 2,071.9 FLOAT SHOE ON BOTTOM AND FLOAT COLLAR 1 JT. UP. RAN 1 CENTRALIZER IN MIDDLE OF FIRST 2,072.8 JOINT AND EVERY 3RD JOINT FOR Production Casing Cement; 12.0-2,117.0; 8/18/2005 11 CENTRALIZERS, 2 TURBOS, 2,116.1 THEN CENTRALIZER ON EVERY 4TH JOINT. (4 JOINTS OF 10.50# 4 1/2*** ST&C LEFT TO SEND TO TOWN ON Auto cement plug; 2,071.0-2,117.0 2,117.1 8/18/2005 RIG MOVE). Display Cement Fill; 2,117.0-2,120.0 2.120.1 8/18/2005 : 2,117.0 ftKB Page 1/1 Report Printed: 4/4/2014

Schematic - Proposed										
ConocoPl	rillips	•	WALKER	R #100S						
District NORTH	Field Name BASIN (FRUI COAL)	TLAND	API/UWI 3004532931		County SAN JU	AN	State/Pr NEW M			
Original Spud Date 8/14/2005	Surf Loc 003-029N-012W-F	East/We	st Distance (ft) E 1,510.00 V		ference	N/S Dist (ft) 1.63	0.00 N	rth/South Reference		
		Origin	al Hole, 1/1/2		MA 00:					
		Vertical sch	remátic (actuál)	*****			MD (ftKB)	Formation Tops		
							1			
				8/15/2005 BBLS), C WITH 3% CELLOFL (11.35BL WITH 3% CELLFLA 08/15/200 CEMENT Plug #3: 1 cement si surface to	CEMENT F TYPE 3: CACL AND CACL AND OF TYP CACL AND CACL AND CACL AND CACL AND CACL AND OF TYP OF TY	ent: 12.0-144.0; ED WITH 11 SKS(4.6 SCAVENGER CEMENT 11/4# PPS OF OWED WITH 50 SKS E 3 LEAD CEMENT 11/4# PPS OF G DOWN @ 0511 HRS ATEO 4.0 SSLS OF VE PIT) 1/1/2020; Mix 19 sx of anced plug from 194* to surface cosing shoe.	12.1 12.1 143.6 144.0 149.9 153.9 153.9 153.9	NACIMIENTO OJO ALAMO KIRTLAND		
** at				formation	togs.		1,204,1 " + 1 _{6,5} 1,471,1 1,506,9	FRUITLAND		
Cement Retains	er 1,571.0-1,572.0			of cement 1557'. Th	and spot p is plug is to	71.0; 1/1/2020; Mix 12 so lug on top of CISP at isolate the Fruitland I formation top.	1,521,7			
							1,607.0	FRUITLAND COAL		
PERF - FRUITLAND COAL							1,621,1			
PERF - FRUITLAND COAL	; 1,854,0-1,885.0; 11/8/2005						1,354,0 -			
	111812003]						- 1,824.2			
							1,295,0	PICTUREO CLIFFS		
	PBTD; 2,071.0		*****				2,070,9 -			
2: CASING - PRODUCTIO 1/2 in; 4.052 in: 12.0 ft/K OF 4 1/2" 10.50#, J- 2116.61" K.9. FLOAT SI AND FLOAT COLLAR CENTRALIZER IN JOINT AND EVERY 3 CENTRALIZER ON EVEI JOINTS OF 10.50# 4 1/2 SEND TO TOW	B: RUN 49 JOINTS 15. ST&C. SET @ 160E ON BOTTOM 1.1 JT. UP. RAN 1 MIDDLE OF FIRST RD JOINT FOR 11 P. TURBOS, THEN RY 4TH JOINT. (4			8/18/2005 plug from tagged de Productio 8/18/2005 lite scaves premium l premium l surface.	5: Automation the casing opth. In Casing Central Casing Central Casing Central Casing Central Casing	071.0-2.117.0; sally created cement cement because it had a sement; 12.0-2.117.0; d with 19 sx of premium at flowed with 129sx of wed with 90 sx of int. Circulated 33 bbls to 2.117.0-2.120.0;	2,072,3			
	; 2,117.0 ftKB			8/18/2005						
r - -			Page	1/1		Re	port Pri	nted: 4/9/20		