

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 08 2014

NMOCD ARTESIA

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-141  
Revised August 8, 2011

Submit to appropriate District Office in accordance with 19.15.29 NMAC.

ARTESIA

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Linn Operating	Contact Brian Wall
Address 2130 W. Bender Blvd., Hobbs, NM 88240	Telephone No. (806) 367-0645
Facility Name HE West B #4 Battery - West B 38	Facility Type Battery

Surface Owner Federal	Mineral Owner Federal	API No. 3001526001
-----------------------	-----------------------	--------------------

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	10	17S	31E	2085	North	1980	West	Eddy

Latitude 32.850600037686 Longitude -103.859729591584

### NATURE OF RELEASE

Type of Release Produced Water/Oil	Volume of Release 5 gal/ 5 gal	Volume Recovered 0/0
Source of Release Poly Pipeline	Date and Hour of Occurrence 8/16/2013 7:00 pm	Date and Hour of Discovery 8/16/2013 7:00 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton - BLM	
By Whom? Brian Wall	Date and Hour 8/19/2013 2:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

#### Describe Cause of Problem and Remedial Action Taken.\*

Flow line from West B 41 had developed a pin hole going to the West B #4 Tank Battery on south side of battery. Possible cause fatigue. Line was repaired.

Describe Area Affected and Cleanup Action Taken.\* The pin hole sprayed fluid over 1,126 square feet. Beginning on August 23<sup>rd</sup>, 2013, RECS personnel were on site to assess the release. Four points within the release were sampled at the surface and three of the points were sampled with depth. The samples were field tested for chlorides and for organic vapors using a PID meter. The samples were taken to a commercial laboratory for analysis. Points 1, 2 and 4 returned laboratory chloride readings below 1,000 mg/kg at 6 inches bgs and Point 3 returned a laboratory chloride reading below 1,000 mg/kg at the surface. Gasoline Range Organics (GRO) and BTEX readings at all points at all depths were non-detect. Diesel Range Organics (DRO) readings were below regulatory standards except for Point 1 at the surface and Point 2 at the surface and at 6 inches. On September 9<sup>th</sup>, 2013 a Corrective Action Plan (CAP) was submitted to NMOCD and BLM. NMOCD approved the CAP on October 10<sup>th</sup>, 2013 and BLM approved the CAP on September 26<sup>th</sup>, 2013. On November 7<sup>th</sup>, 2013, RECS personnel were on site to begin the corrective actions. The entire release area was scraped down 6 inches and a total of 56 yards was exported to a NMOCD approved facility. 36 yards of clean soil was imported to the site to serve as backfill. A sample of the backfill was taken to a commercial laboratory and returned a chloride value of non-detect. The site was backfilled and contoured to the surrounding location. On November 14<sup>th</sup>, 2013, soil amendments were added to the soil and the site was seeded with LPC mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

### OIL CONSERVATION DIVISION

Signature: Fred B Wall

Printed Name: Brian Wall

Title: Construction Foreman II

E-mail Address: Bwall@linenergy.com

Date: 1-8-14

Phone: (806) 367-0645

Approved by Environmental Specialist:

Approval Date: 5/15/14

Expiration Date: NA

Conditions of Approval:

Attached ☐