

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

OCT 09 2013

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Linn Energy	Contact	Gary Wink
Address	2310 W. Bender, Hobbs, NM 88240	Telephone No.	575-738-1739 ext. 1218
Facility Name	Turner A #11	Facility Type	Injection Well

Surface Owner	Federal	Mineral Owner	Federal	Lease No.	30-015-05215
---------------	---------	---------------	---------	-----------	--------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	18	17S	31E	660	FSL	660	FEL	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	110 bbl	Volume Recovered	100 bbl
Source of Release	Pipeline leak	Date and Hour of Occurrence	07/19/2012 10:30 am	Date and Hour of Discovery	07/19/2012 11 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	M. Bratcher - NMOCD T. Gregston - BLM		
By Whom?	Gary Wink	Date and Hour	07/19/2012 2:20 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Apache backhoe hit a lateral line to injection well. The damaged line was repaired and standing fluids were recovered.

Describe Area Affected and Cleanup Action Taken.*

The leak affected the caliche roadway north of the injection well. Samples were collected from throughout the leak area at surface and at depth. Soil samples were sent to a commercial laboratory for analyses. The leak area was excavated to 1' below ground surface and impacted soils were removed to a NMOCD approved disposal facility. The excavation was backfilled with clean caliche, compacted, and leveled.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gary W. Wink</i>	OIL CONSERVATION DIVISION	
Printed Name: Gary Wink	Approved by District Supervisor: <i>[Signature]</i>	
Title: Production Foreman	Approval Date: 6/4/14	Expiration Date: NA
E-mail Address: gawink@linneenergy.com	Conditions of Approval: <i>Final</i>	Attached <input type="checkbox"/>
Date: 07/23/2012 Phone: (575) 738-1739 ext. 1218		

* Attach Additional Sheets If Necessary

2RP-1239