

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report


Name of Company: Linn Operating, Inc.	Contact: Brian Wall	
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No. 575-738-1739	
Facility Name: Turner B North #8	Facility Type: Injection	
Surface Owner Federal	Mineral Owner Federal	API No. 30-015-05280

**LOCATION OF RELEASE**

Unit Letter B	Section 20	Township 17S	Range 31E	Feet from the 660	North/South Line North	Feet from 1980	East/West Line East	County Eddy
------------------	---------------	-----------------	--------------	----------------------	---------------------------	-------------------	------------------------	-------------

Latitude: 32.825484253602 Longitude -103.8812477226

**NATURE OF RELEASE**

Type of Release: Produced water/oil	Volume of Release 145bbls/5bbls	Volume Recovered 0/2
Source of Release: Pipeline PG	Date and Hour of Occurrence 13/28/2012 10:00 A.M.	Date and Hour of Discovery 03/28/2012 10:30 A.M.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher NMOCD - Terry Gregston BLM	
By Whom? Joe Hernandez	Date and Hour: 03/28/2012 4PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* The injection line came apart at the collar. There was evidence of erosion around the threads. The injection line was shut in at the header, Pump trucks were utilized to pump 800 bbls of fresh water with detergent forcing the leak to surface.		
Describe Area Affected and Cleanup Action Taken.* The leak surfaced between the Turner B 6 Injection and the Turner B * Injection the fluids travelled SE towards the Turner B 102 Production. There was approximately 12,950 sq. ft. of impacted area. DFSI was retained to remediate the site according to NMCOD and BLM guidelines.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: Fred B Wall	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Brian Wall	Approved by Environmental Specialist: 	
Title: Construction Foreman II	Approval Date: 6/5/14	Expiration Date: NA
E-mail Address: bwall@linenergy.com	Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 05/28/14 Phone: 806-367-0645		

\* Attach Additional Sheets If Necessary

2RP-1110

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUN 04 2014

RECEIVED