<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

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Delaware SND; Bell Canyon-Cherry Cauyon SND-1399 996902	_				- 	, #401	Tulsa, OK 7	4128)il: 04	1/29/14)
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III. Oil and Gas Transporters III. Oil and Address III. Oil and Addres	⁷ Property Cod	le		⁸ Prop	erty Nam					·······	9 Well	Numl	per	
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Ul or lon Section Powership Range Lot Idn Feet From the Line 2,475 East Line Eddy 2 Le Code "Producing Method "Gas Connection 19 C-129 Permit Number 10 C-129 Effective Date 17 C-129 Expiration Da 3	Ul or lot no. S	ection 34	Town 23	nship 3-S	28-E	Lot Idn		1	l l					
O 34 23-S 28-E 800 Line 2,475 Line Eddy D Loc Code P Producing Method "Gas Comerction Date" "C-129 Fermit Number "0 C-129 Effective Date "7 C-129 Expiration Date "Transporter Name and Address "3 O/G/W O HII. Oil and Gas Transporter O'Transporter Name and Address "3 O/G/W O Als694 23-9/28-4 Occidental Energy Marketing Jac (DEMH) Non-Well Sale of Oil, POD 28370! O Box 27570 Houston, TX 77227-7570 Division, TX 77227-7570 O Box 27570 Houston, TX 77227-7570 Division Ave Name and Address "3 Open Hole Size "5 Casing & Tubing Size "5 Open Hole Size "5 Casing & Tubing Size "5 Open Hole Size "5 Casing & Tubing Size "5 Open Hole Size "5 Casing & Tubing Size "5 Open Hole Size "5 Casing & Tubing Size "5 Open Hole Size "5 Casing & Tubing Size "5 Open Hole Size "5 Casing & Tubing Size "5 Surface to 38" 75 (108 cubic feet) 17-1/2" 13-3/8" OD, 48# 3-55 Surface to 420" 675 (945 cubic feet) 11" 8-5/8" OD, 24# 3-55, 32# 3-55, and 32 ft. 55.5 Surface to 420" 675 (945 cubic feet) N/A 11						T (T)			- In e	()	T7 -		Committee	
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Transporter OGRID				thod			¹⁵ C-129 Peri	mit Number	¹⁶ C-129 E	ffective Da	ite	¹⁷ C-1	129 Expiration Date	:
Address Addr			s Tra	nspoi	rters									
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P. O. Box 27570 Houston, TX 77227-7570	015694	2	139	284	L	Occident	tal Energy Mar	rketing, Inc. (O	EMI)	C		, I		im
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21 Spud Date 9/13/2012 22 Ready Date 11/13/2012 23 TD 4,900' 4,900' 24 PBTD 3,355' to 4,900' 25 Open Hole 3,355' to 4,900' 26 Depth Set 26 20" OD, 53# API 5L Surface to 38' 75 (108 cubic feet) 17-1/2" 13-3/8" OD, 48# J-55 Surface to 420' 675 (945 cubic feet) 11" 8-5/8" OD, 24# J-55, 32# J-55, and 32# K-55 7-7/8" 3-1/2" OD Tubing and Packer, from Surface to 3,317' V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 37 Choke Size 38 Oil 39 Water 40 Gas Oil CONSERVATION DIVISION Approved by Approved by Title: Tulsa Operations Wanager E-mail Address: Operations@bkxcorp.com Date: Operations@bkxcorp.com Date: Operations@bkxcorp.com Date: Operations@bkxcorp.com Phone:	# 1							имос	D ART	ESIA				
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42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Stephanie Currington Title: Tulsa Operations Manager E-mail Address: operations@bkxcorp.com Phone: OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Approved by: Approved by: Title: Approved by: Approved			32 Gas Delivery Date		33 Test Date		34 Test Length		35 Tbg. Pressure		·e	³⁶ Csg. Pressure		
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