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	UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. STATE		
Do not use this form for proposals to drill or to re-enter an / abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TR	7. If Unit or CA/Agi 8910138010	eement, Name and/or No.			
1. Type of Well  Oil Well Gas Well Ot	8. Well Name and No EMPIRE ABO D				
Name of Operator Contact: FATIMA VASQUEZ     APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-01555	-00-S1	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705  3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, of EMPIRE	or Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	, and State	
Sec 26 T17S R28E SESE 660FSL 660FEL			EDDY COUNT	Y, NM	
12 CHECK ADD	DODDIATE DOV(ES) TO	O INIDICATE NATURE OF N	JOTICE REPORT OF OTH	ZD DATA	
12. CHECK APP	T	INDICATE NATURE OF I	NOTICE, REPORT, OR OTHI	CKDATA	
TYPE OF SUBMISSION		ТҮРЕ ОГ	FACTION		
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	<ul><li>□ New Construction</li><li>□ Plug and Abandon</li></ul>	☐ Recomplete ☐ Temporarily Abandon	Other Venting and/or Flari	
I mai Agandonment Potice	Convert to Injection	☐ Plug Back	☐ Water Disposal	ng	
Attach the Bond under which the wo	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation rebandonment Notices shall be filtinal inspection.)  Insign to flare gas from the April 30, 2014. A combinated below. Gas will be multiple to the combined of	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ Empire Abo Unit D-40 Federa	red and true vertical depths of all pertical Required subsequent reports shall be impletion in a new interval from 34 ing reclamation, have been sampleted all Battery mcf per day	e filed within 30 days 60.4 shall be filed once find the operator has  62014  ARTESA  ED FOR	
14. I hereby certify that the foregoing is	Electronic Submission #2 For APACHE	231715 verified by the BLM Well E CORPORATION, sent to the C	Carlsbad		
Committed to AFMSS for processing by JENNIFER MASON on 02/19/2014 (14JAM0202SE)					

### Additional data for EC transaction #231715 that would not fit on the form

## 32. Additional remarks, continued

30-015-01556 EMPIRE ABO UNIT #40A 30-015-01557 EMPIRE ABO UNIT #37A 30-015-01736 EMPIRE ABO UNIT #38B 30-015-03192 EMPIRE ABO UNIT #48 30-015-03193 EMPIRE ABO UNIT #46A 30-015-03194 EMPIRE ABO UNIT #46A 30-015-21822 EMPIRE ABO UNIT #382 30-015-21826 EMPIRE ABO UNIT #372 30-015-2203 EMPIRE ABO UNIT #372 30-015-22766 EMPIRE ABO UNIT #375 30-015-22772 EMPIRE ABO UNIT #375 30-015-22766 EMPIRE ABO UNIT #375 30-015-22804 EMPIRE ABO UNIT #373 30-015-22804 EMPIRE ABO UNIT #373 30-015-22805 EMPIRE ABO UNIT #373 30-015-22805 EMPIRE ABO UNIT #383 30-015-22819 EMPIRE ABO UNIT #393 30-015-22819 EMPIRE ABO UNIT #393 30-015-22911 EMPIRE ABO UNIT #391 30-015-29911 EMPIRE ABO UNIT #391 30-015-39012 EMPIRE ABO UNIT #420

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 3/19/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

# From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.