	UNITED STATE	NTERIOR '	OMB	1 APPROVED NO. 1004-0135 s: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. STATE		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agr 8910138010	eement, Name and/or No.			
1. Type of Well Gas Well Gas Well Oth	ier		8. Well Name and No EMPIRE ABO D	o. 40	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com			9. API Well No. 30-015-01555-	-00-S1	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE SUITE 3000	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, c EMPIRE	or Exploratory	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)	11. County or Parish	, and State	
Sec 26 T17S R28E SESE 660	FSL 660FEL		EDDY COUNT	Y, NM	
12 CHECK APPR	OPRIATE BOY(ES) TO	O INDICATE NATURE OF N	OTICE REPORT OR OTHE	ED DATA	
TYPE OF SUBMISSION	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION				
	Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring	
	☐ Convert to Injection	Plug Back	■ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Apache is requesting an exten effective February 01, 2014 - Awill be flared from the wells list 30-015-01534 EMPIRE ABO U 30-015-01538 EMPIRE ABO U 30-015-01550 EMPIRE ABO U 30-015-01550 EMPIRE ABO U 30-015-01550 EMPIRE ABO U	ally or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.) sion to flare gas from the April 30, 2014. A combinated below. Gas will be much shall be fill all the shall be much shall b	give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or recor- ed only after all requirements, including Empire Abo Unit D-40 Federal ed total of approximately 500 n	ed and true vertical depths of all pertical Required subsequent reports shall be impletion in a new interval a form 31 new reclamation, have been completed. Il Battery not per day MAR 2 NMOCD	inent markers and zones. e filed within 30 days 60-4 shall be filed once That the operator has 6 2014 ARTESIA	
30-015-01551 EMPIRE ABO L	JNIT #37 🗸		SEE ATTACHI	ED FOR	

30-015-01552 EMPIRE ABO UNIT #39 SUBJECT TO LIKE 30-015-01555 EMPIRE ABO UNIT #39A APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

For APAC	#231715 verified by the BLM Well IE CORPORATION, sent to the Ca essing by JENNIFER MASON on (arlsbad	
Name(Printed/Typed) FATIMA VASQUEZ	Title REGULA	TORY TECH	•
Signature (Electronic Submission)	Date 01/10/20		
THIS SPACE F	OR FEDERAL OR STATE O	FF/PBBBOVED	
Approved By James Jack	Title	THIRDVED	Date
Conditions of approval, if any the attached. Approval of this notice do certify that the approxant holds legal or equitable title to those plants in twhich would entitle the approxant to conduct operations thereon.		MAR 1 9 2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it States any false, fictitious or fraudulent statements or representations	a crime for any person knowingly airly is to any matter within its jurisdiction.	REAUYOF TAKED MANAGEME	nt or agency of the United

Additional data for EC transaction #231715 that would not fit on the form

32. Additional remarks, continued

30-015-01556 EMPIRE ABO UNIT #40A 30-015-01557 EMPIRE ABO UNIT #37A 30-015-01736 EMPIRE ABO UNIT #38B 30-015-03192 EMPIRE ABO UNIT #48 30-015-03193 EMPIRE ABO UNIT #46A 30-015-21822 EMPIRE ABO UNIT #382 30-015-21826 EMPIRE ABO UNIT #391 30-015-2203 EMPIRE ABO UNIT #372 30-015-22766 EMPIRE ABO UNIT #372 30-015-22772 EMPIRE ABO UNIT #375 30-015-22776 EMPIRE ABO UNIT #375 30-015-22766 EMPIRE ABO UNIT #375 30-015-22804 EMPIRE ABO UNIT #363 30-015-22805 EMPIRE ABO UNIT #373 30-015-22806 EMPIRE ABO UNIT #373 30-015-22806 EMPIRE ABO UNIT #383 30-015-22819 EMPIRE ABO UNIT #393 30-015-22819 EMPIRE ABO UNIT #393 30-015-22911 EMPIRE ABO UNIT #391 30-015-22911 EMPIRE ABO UNIT #391 30-015-39012 EMPIRE ABO UNIT #391 30-015-39012 EMPIRE ABO UNIT #391

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/19/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB