Form 3160-5 (August 2007)	DE	UNITED STATES	NTERIOR	OCD Art		FORM APPROVED MB NO. 1004-0135 xpires: July 31, 2010	
		BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM02884B		
Y <b>A</b>	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					lottee or Tribe Name	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					VAgreement, Name and/or No. 8F	
🛛 Oil V	1. Type of Well         ☑ Oil Well       ☐ Gas Well         ☑ Name of Operator       Contact:         TRACIE J CHERRY					8. Well Name and No. JAMES RANCH UNIT 033 9. API Well No.	
BOPCC	) ĹP	E-Mail: tjcherry@b	asspet.com	· ·	· · · · · · · · · · · · · · · · · · ·		
3a. Address P O BO MIDLAN	<sup>3a.</sup> Address P O BOX 2760 MIDLAND, TX 79702			3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE SE	
4. Location	4. Location of Well (Footage, Sec., T., R., M., or Survey Description			· · · · · · · · · · · · · · · · · · ·		11. County or Parish, and State	
Sec 1 T	Sec 1 T23S R30E NWNE 660FSL 1813FEL					UNTY, NM	
<u> </u>	12. CHECK APPR	OPRIATE BOX(ES) TO	) INDICATE N	ATURE OF	NOTICE, REPORT, OR C	THER DATA	
TYPE	OF SUBMISSION			· · · · · · · · · · · · · · · · · · ·	F ACTION	~	
	e of Intent	🗋 Acidize	Deeper		Production (Start/Resu	ne) 🔲 Water Shut-Off	
	Subsequent Report     Instance		Fracture Treat		Reclamation	🗖 Well Integrity	
		Casing Repair	· 7	onstruction	Recomplete	☑ Other Venting and/or Fla	
🗖 Final	☐ Final Abandonment Notice ☐ Change Plans ☐ Convert to Injecti		n 🔲 Plug Back 🔲 Water		<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	Disposal	
If the proj Attach the following testing ha	posal is to deepen directiona e Bond under which the wor completion of the involved	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be fil-	give subsurface loc the Bond No. on fil sults in a multiple c	ations and measu e with BLM/BIA pumpletion or reco	g date of any proposed work and red and true vertical depths of a A. Required subsequent reports so ompletion in a new interval, a Fo ing reclamation, have been com	I pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once	
BOPCO	), LP respectfully subm ent for 90-Days. Wells	its this sundry for intent to contributing to the flaring	o intermittently f g volume are as	lare on the re follows:	ferenced MAR	DEIVED 1 2 2014	
- Lease n	umber/well/API	£	alec for the		010 4 -	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
11 C	List of 43 wells attached.			3/3/14		NMOCD ARTESIA	
5		eline capacity at respect	• •	anthly produ	SEE A	TTACHED FOR	
	for subsequent flaring	to be submitted).	SUBJECT TO	LIKE	CONDITI	ONS OF APPROV	
	· .	1A	PROVAL BY	(STATE			
	certify that the foregoing is	Electronic Submission # For E Committed to AFMSS fo	OPCO LP, sent r processing by	to the Carlsba JUNE CARRAS	d SCO on 10/23/2013 ()		
Name (Pri	inted/Typed) TRACIE J	CHERRY	,T	tle REGUL	ATORY ANALYST		
Signature	(Electronic S	ubmission) THIS SPACE FC		ate · 1.0/02/2			
					<u>APPROVE</u>		
		1 / Al her /					
Approved By Conditions of a certify that the	upprover if any, are attached	Approval of this nerice does itable title to those rights in the ct operations thereon.	not warrant or	itle	MAR	Date	

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-'State E4229-4

State E5229-5 NMNM02953C State E5229 State 001783 State 001783 NMNM02884B State 001786. NMNM02884A NMNM02884B State E5229-6 NMNM02884B State E5229 NMNM03884B NMNM02884A State 001786 State 001786 State e5229-4 NMNM02887D NMNM02887D NMNM04473 NMNM02887D NMNM02887A NMNM02887A State 001786 NMNM02884B NMNM02884B NMNM02884B NMNM04473 NMNM04473 State E5229 State NMNM02952A NMNM02952B NMNM02952A NMNM02952A NMNM02884A NMNM02953C NMNM02953C NMNM02887A NMNM02953C NMNM02953C NMNM02887A

**JAMES RANCH UNIT 016D JAMES RANCH UNIT 017D** JAMES RANCH UNIT 019 JAMES RANCH UNIT 027D JAMES RANCH UNIT 029 JAMES RANCH UNIT 031 JAMES RANCH UNIT 032 JAMES RANCH UNIT 033 JAMES RANCH UNIT 034 **JAMES RANCH UNIT 035** JAMES RANCH UNIT 036 JAMES RANCH UNIT 037 **JAMES RANCH UNIT 038 JAMES RANCH UNIT 041** JAMES RANCH UNIT 062 JAMES RANCH UNIT 063 JAMES RANCH UNIT 066 JAMES RANCH UNIT 067 JAMES RANCH UNIT 071D JAMES RANCH UNIT 073D JAMES RANCH UNIT 074 JAMES RANCH UNIT 075D JAMES RANCH UNIT 076D JAMES RANCH UNIT 079 JAMES RANCH UNIT 079D JAMES RANCH UNIT 080D **JAMES RANCH UNIT 082** JAMES RANCH UNIT 083 **JAMES RANCH UNIT 084** JAMES RANCH UNIT 085D JAMES RANCH UNIT 087D JAMES RANCH UNIT 091 JAMES RANCH UNIT 103H JAMES RANCH UNIT 104H JAMES RANCH UNIT 105H JAMES RANCH UNIT 106H JAMES RANCH UNIT 107H JAMES RANCH UNIT 108H JAMES RANCH UNIT 112H JAMES RANCH UNIT 113H JAMES RANCH UNIT 114H JAMES RANCH UNIT 129H JAMES RANCH UNIT 130H JAMES RANCH UNITO 065D

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30-015-28623-00-C3 30-015-27784-00-C3 30-015-27357-00-S1 30-015-31033-00-C3 30-015-27735-00-S1 30-015-30829-00-S1 .30-015-30830-00-S1 30-015-31207-00-S1 30-015-31064-00-S1 30-015-31167-00-S1 30-015-27686-00-S1 30-015-27703-00-S1 30-015-30856-00-S1 30-015-27734-00-S1 30-015-35340-00-S1 30-015-30857-00-S1 30-015-31065-00-S1 30-015-31004-00-S1 30-015-27927-00-C3 30-015-28979-00-C3 30-015-31168-00-S1 30-015-33114-00-C3 30-015-29173-00-C1 30-015-31056-00-C3 30-015-31056-00-C34 30-015-32868-00-C3 30-015-31208-00-S1 30-015-31580-00-S1 30-015-31405-00-S1 30-015-35322-00-S1 30-015-34277-00-C3 30-015-33601-00-S1 30-015-37175-00-S1 30-015-37271-00-S1 30-015-37064-00-S1 30-015-37063-00-S1 30-015-37062-00-S1 30-015-37273-00-S1 30-015-36722-00-S1 30-015-37046-00-S1 30-015-37925-00-S1 30-015-38288-00-S1 30-015-38308-00-S1 30-015-27995-00-C3

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/7/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB