	UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
		SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM02884B			
* .	Do not use this	s form for proposals to	orm for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					 If Unit or CA/Agreement, Name and/or No 891000558F Well Name and No. JAMES RANCH UNIT 033 API Well No. 				
								2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com	
3a. Address P O BOX 27 MIDLAND,			3b. Phone Ph: 432	No. (include area code -221-7379)	10. Field and Po QUAHADA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			n)			11. County or Parish, and State			
Sec 1 T23S	8 R30E NWNE 660	FSL 1813FEL		• • •		EDDY COU	JNTY, N	IM	
	12. CHECK APPR	OPRIATE BOX(ES) TO) INDICA	TE NATURE OF	NOTICE, I	REPORT, OR O	THER [DATA	
TYPE OF S	JBMISSION TYPE OF ACTION						. ~		
Notice of	Intent	 Acidize Alter Casing 		Deepen Fracture Treat	Produ	ction (Start/Resum		□ Water Shut-Of □ Well Integrity	
🗖 Subsequer	nt Report	Casing Repair		New Construction	C Recor		1	Other	
🗖 Final Aba	ndonment Notice	Change Plans		Plug and Abandon	🗖 Temp	orarily Abandon		Venting and/or F ng	
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JAMES RANCH UNIT 016D **JAMES RANCH UNIT 017D JAMES RANCH UNIT 019 JAMES RANCH UNIT 027D** JAMES RANCH UNIT 029 JAMES RANCH UNIT 031 JAMES RANCH UNIT 032 JAMES RANCH UNIT 033 **JAMES RANCH UNIT 034 JAMES RANCH UNIT 035** JAMES RANCH UNIT 036 JAMES RANCH UNIT 037 **JAMES RANCH UNIT 038 JAMES RANCH UNIT 041** JAMES RANCH UNIT 062 JAMES RANCH UNIT 063 **JAMES RANCH UNIT 066** JAMES RANCH UNIT 067 JAMES RANCH UNIT 071D JAMES RANCH UNIT 073D **JAMES RANCH UNIT 074** JAMES RANCH UNIT 075D JAMES RANCH UNIT 076D JAMES RANCH UNIT 079 **JAMES RANCH UNIT 079D** JAMES RANCH UNIT 080D **JAMES RANCH UNIT 082** JAMES RANCH UNIT 083 **JAMES RANCH UNIT 084** JAMES RANCH UNIT 085D JAMES RANCH UNIT 087D JAMES RANCH UNIT 091 **JAMES RANCH UNIT 103H** JAMES RANCH UNIT 104H **JAMES RANCH UNIT 105H** JAMES RANCH UNIT 106H **JAMES RANCH UNIT 107H JAMES RANCH UNIT 108H** JAMES RANCH UNIT 112H JAMES RANCH UNIT 113H **JAMES RANCH UNIT 114H** JAMES RANCH UNIT 129H **JAMES RANCH UNIT 130H** JAMES RANCH UNITO 065D

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB