		UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR			esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				 Lease Serial No. NMNM02884B If Indian, Allottee or Tribe Name 		
_							
-	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000558F		
	1. Type of Well Soli Well Gas Well Other					8. Well Name and No. JAMES RANCH UNIT 033	
	2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No.	
				Phone No. (include area code) : 432-221-7379		10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE SE	
•	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
	Sec 1 T23S R30E NWNE 660FSL 1813FEL					EDDY COUNT	Y, NM
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION TYPE OF ACTION						~
	Notice of Intent	Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off
		☐ Alter Casing	🗖 Frac	cture Treat	🗖 Reçlama	ation	🗖 Well Integrity
,	Subsequent Report	Casing Repair		v Construction	🗖 Recomp		🛛 Other Venting and/or Fla
	☐ Final Abandonment Notice	Change Plans		g and Abandon g Back	□ Tempor □ Water D	arily Abandon Pisposal	ng
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-Days. Wells contributing to the flaring volume are as follows:						
	BOPCO, LP respectfully submits this sundry for intent to intermittently flare on the referenced agreement for 90-Days. Wells contributing to the flaring volume are as follows:					MAR 12	2014
	Lease number/well/API	1 size	ealec for r	secret		NMOCD A	
	List of 43 wells attached.	Ittached. UPD MISCH 3/3/14 .					RTESIA
	Flaring is necessary due to pipeline capacity at respective sales points.						
	(This sundry is for flaring June-August 2012. All volumes reported on monthly production reports. Sundry for subsequent flaring to be submitted). SUBJECT TO LIKE						
	Ŷ			BY STATE			
	14. I hereby certify that the foregoing is true and correct. Electronic Submission #221929 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JUNE CARRASCO on 10/23/2013 ()						
	Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY AN						
:	Signature (Electronic Submission) Date 10/02/2013				• .		
	THIS SPACE FOR FEDERAL OR STATE OFFICE USED OVED						
:	Approved By MM Stuby			Title		NUVLU	Date
	Conditions of approved, if any, are attached		a not warrant or		MAR	7 2014	
	certify that the approach he applicant holds legal or eq which would entire the applicant to cond	uitable title to those rights in the	e subject lease	Office		• •	

- State E4229-4

State E5229-5 NMNM02953C State E5229 State 001783 State 001783 NMNM02884B State 001786. NMNM02884A NMNM02884B State E5229-6 NMNM02884B State E5229 NMNM03884B NMNM02884A State 001786 State 001786 State e5229-4 NMNM02887D NMNM02887D NMNM04473 NMNM02887D NMNM02887A NMNM02887A State 001786 NMNM02884B NMNM02884B NMNM02884B NMNM04473 NMNM04473 State E5229 State NMNM02952A NMNM02952B NMNM02952A NMNM02952A NMNM02884A NMNM02953C NMNM02953C NMNM02887A NMNM02953C NMNM02953C NMNM02887A

JAMES RANCH UNIT 016D JAMES RANCH UNIT 017D JAMES RANCH UNIT 019 JAMES RANCH UNIT 027D JAMES RANCH UNIT 029 **JAMES RANCH UNIT 031** JAMES RANCH UNIT 032 JAMES RANCH UNIT 033 JAMES RANCH UNIT 034 **JAMES RANCH UNIT 035** JAMES RANCH UNIT 036 **JAMES RANCH UNIT 037** JAMES RANCH UNIT 038 JAMES RANCH UNIT 041 JAMES RANCH UNIT 062 JAMES RANCH UNIT 063 JAMES RANCH UNIT 066 **JAMES RANCH UNIT 067** JAMES RANCH UNIT 071D JAMES RANCH UNIT 073D JAMES RANCH UNIT 074 JAMES RANCH UNIT 075D JAMES RANCH UNIT 076D JAMES RANCH UNIT 079 JAMES RANCH UNIT 079D JAMES RANCH UNIT 080D JAMES RANCH UNIT 082 JAMES RANCH UNIT 083 JAMES RANCH UNIT 084 JAMES RANCH UNIT 085D JAMES RANCH UNIT 087D JAMES RANCH UNIT 091 **JAMES RANCH UNIT 103H** JAMES RANCH UNIT 104H JAMES RANCH UNIT 105H JAMES RANCH UNIT 106H JAMES RANCH UNIT 107H **JAMES RANCH UNIT 108H** JAMES RANCH UNIT 112H JAMES RANCH UNIT 113H JAMES RANCH UNIT 114H **JAMES RANCH UNIT 129H** JAMES RANCH UNIT 130H JAMES RANCH UNITO 065D

⁷30-015-28623-00-C3 🗸 30-015-27784-00-C3 /30-015-27357-00-S1 30-015-31033-00-C3 */*30-015-27735-00-S1 30-015-30829-00-S1 30-015-30830-00-51 30-015-31207-00-S1 .80-015-31064-00-S1 √<u>30</u>-015-31167-00-S1 30-015-27686-00-S1 ⁄3́0-015-27703-00-S1 30-015-30856-00-S1 30-015-27734-00-51 30-015-35340-00-S1 /30-015-30857-00-51 30-015-31065-00-S1 /30-015-31004-00-S1 30-015-27927-00-C3 30-015-28979-00-C3 30-015-31168-00-S1 *30-015-33114-00-C3 30-015-29173-00-C1 30-015-31056-00-C3 30-015-31056-00-C34 30-015-32868-00-C3 30-015-31208-00-S1 30-015-31580-00-S1 30-015-31405-00-S1 30-015-35322-00-S1 30-015-34277-00-C3 30-015-33601-00-S1 30-015-37175-00-S1 30-015-37271-00-S1 30-015-37064-00-S1 30-015-37063-00-S1 30-015-37062-00-S1 30-015-37273-00-S1 30-015-36722-00-S1 30-015-37046-00-S1 30-015-37925-00-S1 30-015-38288-00-S1 30-015-38308-00-S1 30-015-27995-00-C3

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

JDB

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.