	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR	OMB Expire	M APPROVED NO. 1004-0135 es: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		RTS ON WELLS	5. Lease Serial No. NMNM028841	B	
		6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			891000558F	•	
1. Type of Well Soli Well Gas Well Other		• ,		8. Well Name and No. JAMES RANCH UNIT 033	
2. Name of Operator Contact: T BOPCO LP E-Mail: tjcherry@bas		TRACIE J CHERRY	9. API Well No.	9. API Well No.	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379		10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE SE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, and State		
Sec 1 T23S R30E NWNE 660FSL 1813FEL			EDDY COUN	EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	. F	ТҮРЕ О	FACTION	~	
Notice of Intent		🗖 Deepen	Production (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other Venting and/or Fla	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and AbandonPlug Back	 Temporarily Abandon Water Disposal 	ng	
Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	d operations. If the operation re- bandonment Notices shall be file	sults in a multiple completion or reco	i i i i i i i i i i i i i i i i i i i	160-4 shall be filed once	
		o intermittently flare on the re	ferenced RECE	EIVEDT	
BOPCO, LP respectfully subn agreement for 90-Days. Well	nits this sundry for intent t	o intermittently flare on the re g volume are as follows:	ferenced MAR 1		
BOPCO, LP respectfully subn	nits this sundry for intent t s contributing to the flaring	g volume are as follows:	MAR 1	2 2014	
BOPCO, LP respectfully subn agreement for 90-Days. Well	nits this sundry for intent t s contributing to the flaring	g volume are as follows:	ferenced MAR 1	2 2014 NRTESIA	
BOPCO, LP respectfully subn agreement for 90-Days. Well Lease number/well/API List of 43 wells attached. Flaring is necessary due to pi	nits this sundry for intent t s contributing to the flaring Accession peline capacity at respect	g volume are as follows: WISC for MOCTO WISCE 3/3/14 ive sales points.	SFE AT	ARTESIA	
BOPCO, LP respectfully subn agreement for 90-Days. Well Lease number/well/API List of 43 wells attached.	nits this sundry for intent t s contributing to the flaring	g volume are as follows: WISC for MOCTO WISCE 3/3/14 ive sales points.	SFE AT	ARTESIA	
BOPCO, LP respectfully subn agreement for 90-Days. Well Lease number/well/API List of 43 wells attached. Flaring is necessary due to pi (This sundry is for flaring June Sundry for subsequent flaring 14. Thereby certify that the foregoing is	nits this sundry for intent to s contributing to the flaring peline capacity at respect to be submitted). A F s true and correct. Electronic Submission # For E	g volume are as follows: Second for the second Second Subject to LIKE PROVAL BY STATE 221929 verified by the BLM We BOPCO LP, sent to the Carlsba or processing by JUNE CARRA	ction reports. CONDITION	ARTESIA	
BOPCO, LP respectfully subn agreement for 90-Days. Well Lease number/well/API List of 43 wells attached. Flaring is necessary due to pi (This sundry is for flaring June Sundry for subsequent flaring 14. I hereby certify that the foregoing is	nits this sundry for intent to s contributing to the flaring for the flaring peline capacity at respect e-August 2012. All volume to be submitted). A F s true and correct. Electronic Submission #2 For E Committed to AFMSS for I CHERRY Submission)	g volume are as follows: Solution for the second f	Il Information System d SCO on 10/23/2013 () ATORY ANALYST	ARTESIA	
BOPCO, LP respectfully subn agreement for 90-Days. Well Lease number/well/API List of 43 wells attached. Flaring is necessary due to pi (This sundry is for flaring June Sundry for subsequent flaring 14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) TRACIE J	nits this sundry for intent to s contributing to the flaring for the flaring peline capacity at respect e-August 2012. All volume to be submitted). A F s true and correct. Electronic Submission #2 For E Committed to AFMSS for I CHERRY Submission)	g volume are as follows: Second for the Card MARCE 3/3/4 ive sales points. es reported on monthly produ SUBJECT TO LIKE PROVAL BY STATE 221929 verified by the BLM We 30PCO LP, sent to the Carlsba or processing by JUNE CARRA Title REGUL	Il Information System d SCO on 10/23/2013 () ATORY ANALYST	RTESIA	
BOPCO, LP respectfully subn agreement for 90-Days. Well Lease number/well/API List of 43 wells attached. Flaring is necessary due to pi (This sundry is for flaring June Sundry for subsequent flaring 14. Thereby certify that the foregoing is Name (Printed/Typed) TRACIE J	nits this sundry for intent to s contributing to the flaring for the flaring peline capacity at respect e-August 2012. All volume to be submitted). A F s true and correct. Electronic Submission #2 For E Committed to AFMSS for I CHERRY Submission)	g volume are as follows: Solution for the second f	Il Information System d SCO on 10/23/2013 () ATORY ANALYST 013 OFFICE USE DOVED	ARTESIA	
BOPCO, LP respectfully subn agreement for 90-Days. Well Lease number/well/API List of 43 wells attached. Flaring is necessary due to pin (This sundry is for flaring June Sundry for subsequent flaring) 14. Thereby certify that the foregoing is Name (<i>Printed/Typed</i>) TRACIE J Signature (Electronic S	nits this sundry for intent to s contributing to the flaring peline capacity at respect e-August 2012. All volume to be submitted). Aff s true and correct. Electronic Submission #2 For E Committed to AFMSS for COMMITTED SPACE FO Submission) THIS SPACE FO	g volume are as follows: G volume are as fo	Il Information System d SCO on 10/23/2013 () ATORY ANALYST	ARTESIA FACHED FOR IS OF APPROV	

2

⁻ State E4229-4

State E5229-5 NMNM02953C State E5229 State 001783 State 001783 NMNM02884B State 001786. NMNM02884A NMNM02884B State E5229-6 NMNM02884B State E5229 NMNM03884B NMNM02884A State 001786 State 001786 State e5229-4 NMNM02887D NMNM02887D NMNM04473 NMNM02887D NMNM02887A NMNM02887A State 001786 NMNM02884B NMNM02884B NMNM02884B NMNM04473 NMNM04473 State E5229 State NMNM02952A NMNM02952B NMNM02952A NMNM02952A NMNM02884A NMNM02953C NMNM02953C NMNM02887A NMNM02953C NMNM02953C NMNM02887A

JAMES RANCH UNIT 016D JAMES RANCH UNIT 017D JAMES RANCH UNIT 019 JAMES RANCH UNIT 027D JAMES RANCH UNIT 029 JAMES RANCH UNIT 031 JAMES RANCH UNIT 032 JAMES RANCH UNIT 033 **JAMES RANCH UNIT 034 JAMES RANCH UNIT 035** JAMES RANCH UNIT 036 JAMES RANCH UNIT 037 **JAMES RANCH UNIT 038** JAMES RANCH UNIT 041 JAMES RANCH UNIT 062 **JAMES RANCH UNIT 063** JAMES RANCH UNIT 066 **JAMES RANCH UNIT 067** JAMES RANCH UNIT 071D JAMES RANCH UNIT 073D **JAMES RANCH UNIT 074 JAMES RANCH UNIT 075D** JAMES RANCH UNIT 076D JAMES RANCH UNIT 079 JAMES RANCH UNIT 079D JAMES RANCH UNIT 080D **JAMES RANCH UNIT 082 JAMES RANCH UNIT 083 JAMES RANCH UNIT 084** JAMES RANCH UNIT 085D **JAMES RANCH UNIT 087D** JAMES RANCH UNIT 091 **JAMES RANCH UNIT 103H** JAMES RANCH UNIT 104H JAMES RANCH UNIT 105H JAMES RANCH UNIT 106H **JAMES RANCH UNIT 107H** JAMES RANCH UNIT 108H JAMES RANCH UNIT 112H JAMES RANCH UNIT 113H JAMES RANCH UNIT 114H JAMES RANCH UNIT 129H JAMES RANCH UNIT 130H JAMES RANCH UNITO 065D

√30-015-28623-00-C3 30-015-27784-00-C3 /30-015-27357-00-S1 30-015-31033-00-C3 /30-015-27735-00-S1 30-015-30829-00-S1 . 30-015-30830-00-S1 30-015-31207-00-S1 . 20-015-31064-00-S1 ∽30-015-31167-00-S1 30-015-27686-00-S1 ⁄3́0-015-27703-00-S1 30-015-30856-00-S1 30-015-27734-00-51 30-015-35340-00-S1 /30-015-30857-00-S1 30-015-31065-00-S1 /30-015-31004-00-S1 30-015-27927-00-C3 30-015-28979-00-C3 30-015-31168-00-S1 ··30-015-33114-00-C3 30-015-29173-00-C1 30-015-31056-00-C3 30-015-31056-00-C34 30-015-32868-00-C3 30-015-31208-00-S1 30-015-31580-00-S1 30-015-31405-00-S1 30-015-35322-00-S1 30-015-34277-00-C3 30-015-33601-00-S1 30-015-37175-00-S1 30-015-37271-00-S1 30-015-37064-00-S1 30-015-37063-00-S1 30-015-37062-00-S1 30-015-37273-00-S1 30-015-36722-00-S1 30-015-37046-00-S1 30-015-37925-00-S1 30-015-38288-00-S1 30-015-38308-00-S1 30-015-27995-00-C3

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/7/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

JDB

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.