

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

JALAPENO CORPORATION

## 3a. Address

P.O. BOX 1608  
ALBUQUERQUE, NM 87103-1608

## 3b. Phone No. (include area code)

505-242-2050

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

334' FSL &amp; 938' FEL SEC. 12, T-9S, R-27E

## 5. Lease Serial No.

NM-100542

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit of CA/Agreement, Name and/or No.

N/A

## 8. Well Name and No.

ACIETE NEGRA #4

## 9. API Well No.

30-005-62245

## 10. Field and Pool or Exploratory Area

Wolf Lake San Andres; South

## 11. County or Parish, State

CHAVES COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Re-entry Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/3/2014 WE MOVED ONTO LOCATION AND RIGGED UP TO REENTER WELL. DRILLED OUT TOP CEMENT PLUG AND TAGGED 2ND CEMENT PLUG AT 1614'.

2/11/2014 PERFORMED 500PSI CASING INTEGRITY TEST WHICH WAS WITNESSED BY OSCAR TORREZ OF THE BLM. DRILLED OUT REMAINING PLUG FROM 1616-1824.

2/12-17/14 DRILLED DOWN TO 2350' AND CIRCULATED HOLE CLEAN BEFORE RUNNING 2340 FT OF 5 1/2" J55 CASING AND PERFORMING CEMENT JOB.

2/12-17/14 CEMENTED WITH 110 SACKS OF CLASS C CEMENT. CEMENT ROSE TO 1994FT (SEE ATTACHED BOND LOG). TAGGED PBTD CEMENT AT 2296 AND SHOT 62 TOTAL SHOTS FROM 2219'-2297' (SEE ATTACHED CEMENT REPORT). PERFORMED ACID JOB WITH 2200 GALLONS OF 20% ACID AND SWABBED WELL.

2/18/2014 PUT WELL ON PUMP.

**ACCEPTED FOR  
RECORD**

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jun Barrack

Title Oil and Gas Operations Associate

APR 15 2014

Signature

Date 03/21/2014

NAME: *Chris Mayes***THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Assistant Field Manager,  
Lands And Minerals

Date

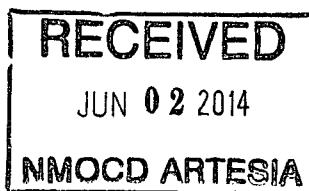
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPIES  
provided to*APD* 6/6/14  
Accepted for record  
NMOC D

# PACESSETTER

## P R E S S U R E P U M P I N G

### C E M E N T I N G - A C I D I Z I N G

		Customer Name:		Jalapeno Corporation		Field Receipt		C20140319	
		Lease Name:		Acita Negro		Service Specialist		Joshua James	
		Well #:		4		County:		Chavez	
		Type of Job:		Longstring		Customer Representative		Emmons Yates	
		Date:		2/12/2014					
Tubing Size:		Casing size:		5.5		Liner size:			
Tubing weight:		Casing weight:		15.5		Top of Liner:			
Tubing bbl/Inft		casing BBL/Inft:		.0238		Bottom of Liner:			
Retainer depth:		Total Depth:		2386		Annular Volume:		64.04	
Packer depth:		Total Pipe:		2364					
Perfs:		Shoe Joint:		18.58					
Holes in casing:		Displacement:		55.8 bbls		Maximum:		500 Psi	
		Pre-Flush:		10 bbls					
		<b>Sks.</b>		<b>Cement Additives</b>					
Lead Cement:		110		Class C 50/50+2% Bentonite					
		Cmt. Wt.	14.20	Yield	1.26	Gal/sk	5.73	Mixing Water:	15.01 :bbls
								Total Ft. <sup>3</sup> :	138.60 ft. <sup>3</sup>
Middle Cement:									
		Cmt. Wt.		Yield		Gal/sk		Mixing Water:	:bbls
								Total Ft. <sup>3</sup> :	ft. <sup>3</sup>
Tail Cement:									
		Cmt. Wt.		Yield		Gal/sk		Mixing Water:	:bbls
								Total Ft. <sup>3</sup> :	ft. <sup>3</sup>
		Cmt. Wt.		Yield		Gal/sk		Mixing Water:	:bbls
								Total Ft. <sup>3</sup> :	ft. <sup>3</sup>
Total sks:		110	sks.	Total Bbls. Cmt.:	24.68	:Bbls	Total Water for Job:		
Total Ft. <sup>3</sup> :		139	ft. <sup>3</sup>	Total Mix Water:	15.01	:Bbls	250.00 :Bbls		

Acid Systems						
Acid System:				Gallons		
Diverter:				Balls		
				Coarse Rock Salt		
				Job Pressures		
				Job Log Remarks:		
Time	Rate:	Bbls in	Total	Tbg psi.	Csg psi	
20:30						Safety Meeting
20:45	0.25	1	1	3000		Test Lines
20:51	4	80	81	156		Break Circulate With Fresh Water
21:11	2.5	24.5	85.6	220		Start Cement Down Hole
21:24						Shut Down/Wash Lines to Pit
21:36	5	55.8	141.3	165		Start Displacement
21:46	2			205		Slow Rate @45.8 BBLs
21:53			141.3			Did Not Bump Plug
21:53						Check Floats/Shut Well In
						Crew Released/Rig Down
						Good Job Josh And Crew
Service Specialist				Customer Representative		
Joshua James				X		

Customer Name:

Job Number: C20140319  
d:\server\data\log\log021220141921271.dms

