Office Office	State 0	f New Mexico	)			i C-103
<u>District 1</u> – (575) 393-6161	Energy, Mineral	s and Natural R	Resources		Revised Augu	st 1, 2011
1625 N. French Dr., Hobbs, NM 88240			•	WELL API NO.	015 20502	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				015-39783		
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410		Fe, NM 87505		6. State Oil & Ga	<del></del>	
<u>District IV.</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1	<b>c</b> , 1111 07303		o. State Off & Ga	s Lease No.	c
87505					•	
	CES AND REPORTS (		,	7. Lease Name or	Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPO				(		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Clydesdale 1 Fee			
1. Type of Well: Oil Well Gas Well Other			8. Well Number: 2H			
2. Name of Operator				9. OGRID Number: 229137		
	COG Operating LLC					,
3. Address of Operator				10. Pool name or Wildcat Penasco Draw;San Andres, Yeso 50270		
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701						
4. Well Location						
** ** *	1040 feet from t	he <u>North</u>	line and	150 feet from	m the East	line
Section 1	Township		e 25E	NMPM	County Ed	iay
	11. Elevation (Show v		3, RT, GR, etc.)	, I		1 1 1
10 61 1		3430' GR	CNT	D	D .	
12. Check A	Appropriate Box to I	ndicate Natur	e of Notice,	Report or Other	Data	
NOTICE OF IN	TENTION TO:		CLID	SEQUENT REI	DODT OF:	
			MEDIAL WORI		ALTERING CAS	INC 🗆
PERFORM REMEDIAL WORK	PLUG AND ABANDO	<del>-</del> .				
TEMPORARILY ABANDON	CHANGE PLANS			LLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	LI CA	SING/CEMENT	I JOB 🖂		
DOWNHOLE COMMINGLE						
OTHER:	1.4.1		HER: Complet			<u> </u>
13. Describe proposed or comp		ly state all pertin	ent details, and	d give pertinent date		nated date
13. Describe proposed or comp of starting any proposed wo	ork). SEE RULE 19.15.	ly state all pertin	ent details, and	d give pertinent date		nated date
13. Describe proposed or comp of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15. ompletion.	ly state all pertin 7.14 NMAC. Fo	nent details, and or Multiple Cor	d give pertinent date		nated date
13. Describe proposed or comp of starting any proposed we proposed completion or rec 2/10/14 Test frac valve to 7500psi.	ork). SEE RULE 19.15. ompletion. Spotted 3000 gals acid.	ly state all pertin 7.14 NMAC. Fo Set plug @ 736	nent details, and or Multiple Cor	d give pertinent date npletions: Attach w	ellbore diagram	nated date
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