

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811-S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address: RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE 900 OKC, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date NW 10/22/2013
⁴ API Number 30 - 015-40185	⁵ Pool Name CORRAL CANYON BONE SPRING SOUTH	⁶ Pool Code 13354
⁷ Property Code 38962	⁸ Property Name NORTH BRUSHY DRAW FED 35	⁹ Well Number 3H

II. ¹⁰ Surface Location

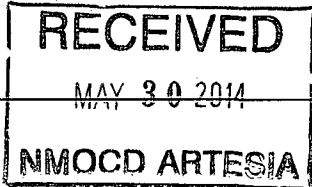
UL or lot no. N	Section 35	Township 25S	Range 29E	Lot Idn	Feet from the 330	North/South Line SOUTH	Feet from the 1980	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. C	Section 35	Township 25S	Range 29E	Lot Idn	Feet from the 330 333	North/South line NORTH	Feet from the 1980 2008	East/West line SOUTH W	County EDDY
¹² Lse Code F	¹³ Producing Method Code P ESP	¹⁴ Gas Connection Date 10/22/2013	¹⁵ C-129 Permit Number na	¹⁶ C-129 Effective Date na	¹⁷ C-129 Expiration Date na				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY PO BOX 4604, HOUSTON, TX 77010	O
241742	SOUTHERN UNION GAS SERVICES 301 COMMERCE, STE 700, FT WORTH, TX 76102	G



IV. Well Completion Data

²¹ Spud Date 8/6/2013	²² Ready Date 10/12/2013	²³ TD 11800'	²⁴ PBTB 11753'	²⁵ Perforations 7832'-11552'	²⁶ DHC, MC na
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	17 1/2"	360'	380 sks		
12 1/4"	9 5/8"	3125'	1025 sks		
8 3/4"	5 1/2"	11778'	1820 sks		
tubing	2 7/8"	6469'			

V. Well Test Data

³¹ Date New Oil 10/22/2013	³² Gas Delivery Date 10/22/2013	³³ Test Date 10/28/2013	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 380	³⁶ Csg. Pressure 960
³⁷ Choke Size 24/64	³⁸ Oil 309	³⁹ Water 1965	⁴⁰ Gas 2917	⁴¹ Test Method GOR 9440 EPS	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed name: HEATHER BREHM

Title: REGULATORY ANALYST

E-mail Address: hbrehm@rkixp.com

Date: 5/28/2014

Phone: 405-949-2221

OIL CONSERVATION DIVISION	
Approved by:	<i>H Wade</i>
Title:	<i>Dist H Supervisor</i>
Approval Date:	<i>6/6/14</i>
Pending BLM approvals will subsequently be reviewed and scanned	

3160-4
3160-5 (4)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM54290
2. Name of Operator RKI EXPLORATION & PRODUCTION		6. If Indian, Allottee or Tribe Name
Contact: HEATHER BREHM E-Mail: hbrehm@rkixp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	8. Well Name and No. NORTH BRUSHY DRAW FEDERAL 35 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T25S R29E Mer NMP SESW 330FSL 1980FWL 32.044756 N Lat, 103.572601 W Lon		9. API Well No. 30-015-40185
		10. Field and Pool, or Exploratory CORRAL CANYON; BONE SPR S
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SURFACE SUNDRY ****REVISED****

Spud the well on 08/06/2013.

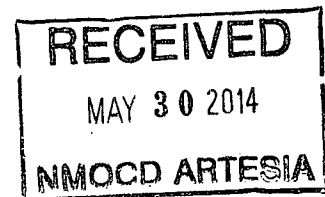
On 08/06/13, drilled hole 17.5" to 385'. Ran 9 joints of 13-3/8" 54.5 J-55 LTC @ 383.15'

Cement:

Lead- 380 sks class C c+2%PF1; 14.8 ppg; 1.33 yield

bumped plug @ 500 psi

circ 13 bbls full returns to surface

RDS 6/6/14
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #247053 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad	
Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Pending BLM approvals will subsequently be reviewed and scanned	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter		or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM54290

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

NORTH BRUSHY DRAW FEDERAL 35 3

2. Name of Operator

Contact: HEATHER BREHM

RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com

9. API Well No.

30-015-40185

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769
Fx: 405-996-5772

10. Field and Pool, or Exploratory

CORRAL CANYON; BONE SPR S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T25S R29E Mer NMP SESW 330FSL 1980FWL
32.044756 N Lat, 103.572601 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE SUNDRY **REVISED**

On 08/10/2013 drilled hole 12.25" to 3148'. Ran 87 joints of 9-5/8" J-55 LTC 40# csg with FC @ 3145.25'

Cement:

Lead: 825 sks 35/65 Poz/C + 5% (BWOW) PF44 + 6% PF20 + 1% PF1 + .125 pps PF29 + .4pps PF46 + 3pps PF42;
12.90ppg, 1.92 yield

Tail: 200 sks 35-65 Poz/C + 5%P-44 + 6% PF-20 + 1% PF-01 + .125 PPS PF-29 + .4 pps PF-46 + 3 PPS

RECEIVED

MAY 30 2014

NMOCD ARTESIA

P. 1 of 2

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #247052 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Pending BLM approvals will
subsequently be reviewed
and scanned

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM54290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

NORTH BRUSHY DRAW FEDERAL 35 3

2. Name of Operator

Contact: HEATHER BREHM

RKI EXPLORATION & PRODUCTION E-Mail: hbrehm@rkixp.com

9. API Well No.

30-015-40185

3a. Address

210 PARK AVENUE, SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769
Fx: 405-996-5772

10. Field and Pool, or Exploratory

CORRAL CANYON; BONE SPR S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T25S R29E Mer NMP SESW 330FSL 1980FWL
32.044756 N Lat, 103.572601 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
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PRODUCTION SUNDRY **REVISED**

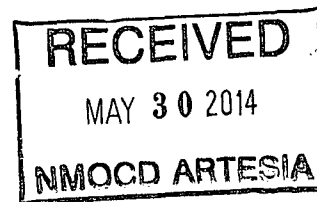
ON 8/28/2013 DRILL HOLE 8.75" to depth 11,810' Ran 266 jts of 5.5" P-110 17#
DV Tool Set @ 5476.75', Shoe Set @ 11798', Float Set @ 11766'

Test Lines To 5000Psi

CEMENT
Stage 1

Lead: 360 sks; 11.5#, 2.08 yield; PVL mix

Tail: 710 sks; 13#, 1.87yield; PVL mix; Full Returns



P. 1 of 2

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #247059 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

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Office

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any department or agency of the United

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UNITED STATES
DEPARTMENT OF THE INTERIOR
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OMB NO. 1004-0135
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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM54290
2. Name of Operator RKI EXPLORATION & PRODUCTION Contact: HEATHER BREHM E-Mail: hbrehm@rkixp.com		6. If Indian, Allottee or Tribe Name
3a. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T25S R29E Mer NMP SESW 330FSL 1980FWL 32.044756 N Lat, 103.572601 W Lon		8. Well Name and No. NORTH BRUSHY DRAW FEDERAL 35 3
		9. API Well No. 30-015-40185
		10. Field and Pool, or Exploratory CORRAL CANYON; BONE SPR S
		11. County or Parish, and State EDDY COUNTY, NM

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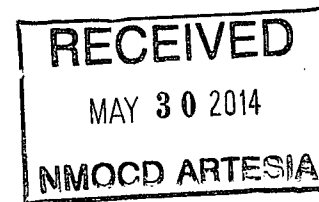
TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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COMPLETION SUNDRY **REVISED**

Began completion activities on 9/11/2013
PBTD at 11,753' DV at 5320' TOC at 1870' EOT 6469'
Test casing to 8500 psig

10/08/2013 Perf & Frac
16 stages 7,832'-11,704'
TOTAL 100 MESH = 725,640 LBS
TOTAL 40/70 WHITE = 2,049,940 LBS
TOTAL 20/40 SLC = 486,840 LBS
TOTAL SAND = 3,262,420 LBS



P.1 of 2

14. I hereby certify that the foregoing is true and correct. Electronic Submission #247076 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad	
Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICIAL APPROVAL

Approved By _____	Title _____
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and scanned

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator RKI EXPLORATION & PRODUCTION-Mail: hbrehm@rkixp.com			8. Lease Name and Well No. NORTH BRUSHY DRAW FEDERAL 35 3H		
3. Address 210 PARK AVENUE, SUITE 900 OKLAHOMA CITY, OK 73102			9. API Well No. 30-015-40185		
3a. Phone No. (include area code) Ph: 405-996-5769			10. Field and Pool, or Exploratory CORRAL CANYON;BONE SPR S		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 330 FSL 1980FWL 32.044756 N Lat, 103.572601 W Lon At top prod interval reported below SESW 1010FSL 2019FWL 32.045428 N Lat, 103.572554 W Lon At total depth NENW 333FNL 2008FWL 32.053354 N Lat, 103.572565 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 35 T25 S R29 E Mer NMP		
14. Date Spudded 08/06/2013			15. Date T.D. Reached 08/26/2013		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/22/2013			17. Elevations (DF, KB, RT, GL)* 2999 GL		
18. Total Depth: MD 11800 TVD 7343			19. Plug Back T.D.: MD 11753 TVD 7342		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, POROSITY, RESISTIVITY		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.750 J55	54.5	0	383		380	90	0	
12.250	9.625 J55	40.0	0	3145		1025	69	0	
8.750	5.500 P110	17.0	0	11800	5320	1820	30	5476	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6469							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7832	11704	7832 TO 11704	3.130	768	ACTIVE
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7832 TO 11704	SLICK WATER/#20LINEAR/15%HCL/#20BORATE/MESH/WHITE/40/70/SUPER/TOTAL LTR=88,572BBLs;PROP=3,262,420LBS

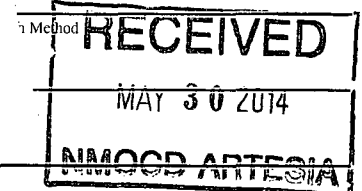
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/22/2013	10/28/2013	24	→	309.0	2917.0	1965.0	48.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 380 SI	Csg. Press. 960.0	24 Hr. Rate →	Oil BBL 309	Gas MCF 2917	Water BBL 1965	Gas:Oil Ratio 9440	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water
			→			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	

Pending BLM approvals will subsequently be reviewed and scanned



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #247121 VERIFIED BY THE BLM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	6921	11800		DELAWARE BRUSHY CANYON BONE SPRING	3142 5306 6921

32. Additional remarks (include plugging procedure):
REVISED COMPLETION REPORT

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #247121 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (please print) HEATHER BREHMTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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