Submit (Ropy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	WELL API NO. 30-015-39749 5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. V-3459			
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	7. Lease Name or Unit Agreement Name Southland Royalty APM State				
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 2H				
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575				
<ol> <li>Address of Operator</li> <li>South Fourth Street, Artesia, N</li> </ol>	10. Pool name or Wildcat Pierce Crossing; Bone Spring, East				
4. Well Location					
	200feet from theSouthline and330feet from theNorthline and	510feet from theEastline660feet from theEastline			
Section 24	Township 19S Range 29E	NMPM Eddy County			
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,356' GR				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
PULL OR ALTER CASING DIMULTIPLE COMPL DI CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: OTHER: Production casing	$\boxtimes$			

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/14 - Drilled to 7,500' KOP and resumed drilling directional.

5/13/14 – Drilled to 8,659' reduced hole from 8-3/4" to 8-1/2" and resumed drilling.

5/19/14 – Reached TD 8-1/2" hole to 12,775'. Notified Randy Dade with NMOCD-Artesia of intent to set casing and cement. 5/20/14 – Set 5-1/2" 17# P-110 BT&C casing at 12,770'. Diversion tool/stage tool at 7,503'. Float collar at 12,722'. Cemented stage 1 with 1230 PVLite + 2% D020 + 3#/sx D042 + 0.2% D046 + 75#/sx D049 + 0.3% D065 + 0.125#/sx D130 + 0.4% D167 + 2% D174 + 0.3% D201 (yld 1.41, wt 13.2). Circulated cement to the surface. Cemented stage 2 with 670 sacks 35:65:6 Poz "C" + 3% D020 + 29#/sx D035 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.125#/sx D130 + 0.1% D201 + 0.03% D208 + 61#/sx D903 (yld 2.00,wt 12.6).

## **CONTINUED ON NEXT PAGE**:

Spud Date:	2/11/14	Rig Release Date:	5/23/14	— <u> </u>	RECEIVED
					MAY 29 2014
I hereby certif	y that the information above is true	e and complete to the best of my	knowledge and belie	ef. N	MOCD ARTESIA
SIGNATURE	Frana Watts	TITLE <u>Regulatory R</u>	Reporting Technician	DATEM	ay 28, 2014
Type or print		E-mail address: <u>laura@yate</u>	espetroleum.com	PHONE:	<u>575-748-4272</u>
For State Use APPROVED I Conditions of	- $(N)$ $(A)$	TITLE DIST	Spern	DATE	6/6/14

## Form C-103 continued:

Tailed in with 100 sacks 50/50 Poz "C" + 0.1% D013 + 0.2% D046 + 75#/sx D049 + 0.1% D065 + 0.4% D167 + 2% D174 + 0.03%D208 (yld 1.36, wt 13.2). Circulated 84 sacks to the surface. Cemented stage 3 with 410 sacks 35:65:6 Poz "C" + 2.5% D020 + 29#/sxD035 + 5% D044 + 0.2% D046 + 0.125#/sx D130 + 61#/sx D903 (yld 1.99, wt 12.6). Tailed in with 100 sacks 50/50 Poz + 42#/sx D035+ 5% D044 + 0.2% D046 + 0.2% D065 + 47#/sx D903 (yld 1.35, wt 14.2). Circulated 34 sacks to the surface.

Regulatory Reporting Technician May 28, 2014