Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-41775
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, INIVI 67505	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Rustler Breaks 12-24-27
1. Type of Well: Oil Well	Gas Well 🔼 Other	8. Well Number 001H
2. Name of Operator		9. OGRID Number
Matador Production	Company	228937
3. Address of Operator One Li	incoln Centre	10. Pool name or Wildcat
	ay, Ste. 1500, Dallas, TX 75240	Black River; Wolfcamp, East (G)
4. Well Location	·	
Unit Letter P :		feet from the EAST line
Section 12	Township 24S Range 27E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
	3090' GR	
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO	205015117 252007 05
NOTICE OF IN		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	completion & OTHER X	<u> </u>
OTHER:		
	leted operations. (Clearly state all pertinent details, ar ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
of starting any proposed wo	NEKT SEE KILLE 19 15 / 14 NIMAC FOR Multiple Co	
		ompletions: Attach wellbore diagram of
proposed completion or rec		ompletions: Attach wellbore diagram of
proposed completion or rec	ompletion.	
	ompletion. 14 Test csg to 10,200 psi f	
proposed completion or rec	ompletion.  14 Test csg to 10,200 psi f Perf WC 10022-14511'	or 30 min. Test good.
proposed completion or rec 2/1/2014 - 2/12/20	ompletion.  14 Test csg to 10,200 psi f Perf WC 10022-14511' Frac WC perfs with 8,55	
proposed completion or rec	ompletion.  14 Test csg to 10,200 psi f Perf WC 10022-14511' Frac WC perfs with 8,55	or 30 min. Test good.
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proposed completion or rec 2/1/2014 - 2/12/20 2/13/14 - 2/16/201	ompletion.  14 Test csg to 10,200 psi f Perf WC 10022-14511' Frac WC perfs with 8,55	or 30 min. Test good.
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proposed completion or rec 2/1/2014 - 2/12/20 2/13/14 - 2/16/201 2/18/2014 Spud Date: 12/7/2013	ompletion.  14 Test csg to 10,200 psi f	or 30 min. Test good. 9,640 lbs sand. 19 stages.
proposed completion or rec 2/1/2014 - 2/12/20 2/13/14 - 2/16/201 2/18/2014 Spud Date: 12/7/2013	ompletion.  14 Test csg to 10,200 psi f	or 30 min. Test good. 9,640 lbs sand. 19 stages.
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proposed completion or rec 2/1/2014 - 2/12/20 2/13/14 - 2/16/201 2/18/2014 Spud Date: 12/7/2013	ompletion.  14 Test csg to 10,200 psi f	or 30 min. Test good.  9,640 lbs sand. 19 stages.  /2014  ge and belief.  g Tech DATE 5/28/2014
proposed completion or rec 2/1/2014 - 2/12/20 2/13/14 - 2/16/201 2/18/2014  Spud Date: 12/7/2013  I hereby certify that the information SIGNATURE	ompletion.  14 Test csg to 10,200 psi f	or 30 min. Test good.  9,640 lbs sand. 19 stages.  /2014  ge and belief.  g Tech DATE 5/28/2014
proposed completion or reconstruction of reconstruction and proposed completion or reconstruction and a second sec	ompletion.  14 Test csg to 10,200 psi f	or 30 min. Test good.  9,640 lbs sand. 19 stages.  /2014  ge and belief.  g Tech DATE 5/28/2014
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