Submit I Copy To Appropriate District	State of New Mexico		Form <b>C-103</b>	
Office <u>District I</u> —(575):393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II = (575) 748-1283</u>		WELL APINO		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	· ·
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE  FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM.C-101) FOR SUCH PROPOSALS.)			D State Battery	
1. Type of Well: Oil Well  Gas Well  Other			8. Well-Number	
2. Name of Operator Apache Corporation			9. OGRID Number. 873	•
3. Address of Operator			10. Pool name or Wildcat	•
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location				
Unit Letter :	feet:from the	line and	feet from the	line
Section 36		inge 28E	NMPM County E	ddy.
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO	l eus	SEQUENT REPORT O	E.
NOTICE OF INTENTION TO: SUB				CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			TJÓB 🔲	·
DOMNHOLE COMMINGLE				,
OTHER: Flare Gas		OTHER:	•	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7:14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Apache is requesting an extension to temporarily flare the D State Battery. The API# for each well are as follows:				
phacine is requesting an exception to this order the biotate battery. The Main for each weight as to howe.				
30-015-31257 30-01	5-32490 30-015-3841		15-39069	
	5-32483 30-015-3841	2 30-0	15-39743	
	5-32491 30-015-3841 5-30975 30-015-3858		015-39742 015-39921	
30-015-31422 30-01	5-31390 30-015-3846	9 30-0	15-39922	
	5-31586 30-015-3847 5-31939 30-015-3858		)15-39923 )15-40310	
	5-32484 30-015-3847		015-40311	
	5-38408 30-015-3858		015-40313	
-30-015-31165 -30-01 -30-015-32489	15-38409 30-015-3906	o. 3ju-0	015-40314	
Spud Date:	Rig Release D	ate:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
CIONIATRIDE	DITTY TO Decay	ntanu Anglicat II	D 4 FFF 0 4400	
SIGNATURE TITLE Regulatory Analyst II DATE 04/08/2014				
Type or print name Fatima Vasque	Z E-mail addres	s: Fatima.Vasquez@ar	pachecorp.com PHONE: (43	2) 818-1015
For State Use Only				
APPROVED BY: OF TITLE DIST SPEUMBATE 6/18/14				
Conditions of Approval (if any):		- 4		<del></del>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811. S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

**Apache Corporation** À. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is: 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr \_\_\_\_\_, for the following described tank battery (or LACT): D State Battery Yeso Name of Lease Name of Pool 17S Range Location of Battery: Unit Letter Section Township Number of wells producing into battery 700 barrels per day, the estimated \* volume В., Based upon oil production of 2.3M of gas to be flared is MCF; Value C. Name and location of nearest gas gathering facility: DCP Artesia Estimated cost of connection D. This exception is requested for the following reasons: This is an extension for the E. previous one that will expire April 30, 2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature \_\_\_\_ Printed Name Fatima Vasquez - Regulatory Analyst II & Title Fatima Vasquez@apachecorp.com E-mail Address

\* Gas-Oil ratio test may be required to verify estimated gas volume.

(432) 818-1015

See Attached Cu

Telephone No.

04/08/2014

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 💋

6/18/2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



March 7, 2014

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.