Submit I Copy To Appropriate District	State of New Me	vico		Form Č-103
Office District I – (575) 393-6161	Energy, Minerals and Natur			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	· · ·
<u>District 11</u> (575) 748-1283 811 S. First St.; Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ase
District III (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE I FEE	
District IV (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	505	6. State Oil & Gas Le	ase No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DONOT USE THIS FORM FOR PROPOSALS TO DRIEL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			D State Battery	
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			8. Well Number	
2. Name of Operator			9. OGRID Number 873	
Apache Corporation 3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location		· · · · ·	· ·	
Unit Letter:	feet from the		feet from th	A
Section 36		inge 28E		unty Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.		
	<u>a</u>	<u></u>	LLL	
T2. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Dat	a
	*	•		
		REMEDIAL WOR		
		COMMENCE DR		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ 🗍	
				`
OTHER: Flare Gas		OTHER:	•	
	leted operations. (Clearly state all j ork). SEE RULE:19.15.7.14 NMAC			
proposed completion or rec		or roisminipic co	infrietions, Attach Weije	
Apache is requesting an extension	to temporarily flare the D State Bat	terv. The API# for e	ach well are as follows:	
l gereene oorde oorde gerege v o rde geroene bieldere i weer	an a			
	5-32490 30-015-3841		015-39069	
2. Substance of the second se second second sec	5-32483 30-015-38412 5-32491 30-015-38414		015-39743 015-39742	
30-015-32649 30-01	5-30975 30-015-3858	5 30-0	015-39921	
	5-31390 30-015-38469 5-31586 30-015-3847)15-39922	
	5-31939: 30-015-3858		015-39923 015-40310	
	5-32484 30-015-38470	0 30-0	015-40311	
	5-38408 30-015-3858 5-38409 30-015-3906		015-40313 015-40314	
30-015-32489		0 00-0	10-100,1-1	
Spud Date:	Rig Release Da	ate:		
· · · · · · · · · · · · · · · · · · ·				
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.	
and the second				
SIGNATURE	TITER Regul	atory Analyst II	DATE	04/08/2014
	11100-0030			
Type or print name Eatima Vasque	z E-mail addres	s: Fatima.Vasquez@ap	pachecorp.com PHON	E: (432) 818-1015
For State Use Only	Villa 1) . I	no. m	1.1.0 /
APPROVED BY:		VS AS	Jew BDATE	0/10/19
Conditions of Approval (if any):	. —			/ /

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District 1 1625 N. French Dr., Hobbs, NM,88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410. District IV 1220 S., St., Francis Dr., Santa Fc, NM-87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Á.	Applicant Apache Corporation,			
	whose address is			
	hereby requests an exception to Rule 19,15.18.12 for90days or until			
	, Yr, for the following described tank battery (or LACT):			
	Name of Lease D State Battery Name of Pool. Yeso			
	Location of Battery: Unit Letter Section 36 Township 17S 28E			
	Number of wells producing into battery 41			
В.	Based upon oil production of 700 barrels per day, the estimated * volume			
	of gas to be flared is Per day per day.			
Ċ.	Name and location of nearest gas gathering facility: DCP Artesia			
D ,	DistanceEstimated cost of connection			
Е.	This exception is requested for the following reasons: This is an extension for the previous one that will expire April 30, 2014.			
·				
Division have l	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.			
rinted Nan t Title	By ACCOUNT By Title DIST H Spewiss			
-mail Addı	Fatima Vasquez@apachecorp.com Date 0/18/2014			
Date 04/08	3/2014 Telephone:No. (432) 818-1015			
Gas-Oil ra	tio test may be required to verify estimated gas volume.			
F	See Attached COA's			

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *SO*)

6/18/ 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

