Submit I Copy To Appropriate District Office <u>District I</u> (575).393-6161 1625 N-French Dr., Hobbs, NM 88240 <u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of No Energy, Minerals an OIL CONSERVA 1220 South S Santa Fe, 1 TCES AND REPORTS ON M	d Natural Resourc TION DIVISIO t. Francis Dr. NM 87505	N 5. Indicate Ty STATE 6. State Oil &	/pe of Lease
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOR. USE "APPLI PROPOSALS.)	DSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO /	D State Batter	k.
1. Type of Well: Oil Well	Gas Well 🗌 Other		8. Well Num	
2. Name of Operator Apache Corporation			9. OGRID Ni 873	
3. Address of Operator	1000 Midland TX 70705		10. Pool nam	e or Wildcat
303 Veterans Airpark Lane, Suite 3 4. Well Location	000 Midiand, 1X 79705		Yeso	
Unit Letter :	feet from the	line ar	nd feet	from the line
Section 36	Township 17S		NMPM	County Eddy
	11. Elevation (Show whet			
		· · · · · · · · · ·		
12. Check	Appropriate Box to Indi	cate Nature of N	otice, Report or Ót	her Data
NOTICE OF IN PERFORM REMEDIAL WORK	CHANGE PLANS	REMEDIAL	SUBSEQUENT I WORK [Ce drilling opns.] Ement Job [
OTHER: Flare Gas	•	OTHER:		
13. Describe proposed or com	ork). SEE RULE 19.15.7.14			dates, including estimated date ch wellbore diagram of
Apache is requesting an extensio	n to temporarily flare the D.S	tate Battery. The AP	# for each well are as	follows:
30-015-31421 30-0 30-015-30976 30-0 30-015-32649 30-0 30-015-31422 30-0 30-015-31422 30-0 30-015-31422 30-0 30-015-31423 30-0 30-015-31423 30-0 30-015-31424 30-0 30-015-31424 30-0 30-015-31425 30-0	15-32483 30-01 15-32491 30-01 15-30975 30-01 15-31390 30-01 15-31586 30-01 15-31939 30-01 15-32484 30-01 15-32484 30-01 15-38408 30-01	5-38411 5-38412 5-38414 5-38585 5-38469 5-38471 5-38588 5-38470 5-38589 5-38068	30-015-39069 30-015-39743 30-015-39742 30-015-39921 30-015-39922 30-015-39923 30-015-40310 30-015-40311 30-015-40313 30-015-40314	
Spud Date:	Rig Rc	lease Date:		
I hereby certify that the information	r above is true and complete	to the best of my kn	owledge and belief.	
			.,	
SIGNATURE	TITLE	Regulatory Analys	11	DATE 04/08/2014
Type of print name Fatima Vasque	ع E-mail	address: Fatima Vaso	quez@apachecorp.com	PHONE: (432) 818-1015
For State Use Only APPROVED BY: Conditions of Approval (if any):	Jack TITLE	Dist	PSm	BATE 6/18/14

District 1 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First Si., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

ן - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	whose address is: 1945 Bluestem Road, Artesia, NM 88210 hereby requests an exception to Rule 19.15.18.12 for 90 , Yr, for the following described tank battery (or LACT): , Yr, for the following described tank battery (or LACT): Name of Lease D State Battery Name of Pool Yeso Location of Battery: Unit Letter Section 36 Township 17S Range 28E Number of wells producing into battery 41 Based upon oil production of 700 barrels per day, the estimated * volume
ן א B. I	D State Battery Yeso Name of Lease D State Battery Location of Battery: Unit Letter Section 36 Township 17S Range Number of wells producing into battery 41
ן B. I	Location of Battery: Unit LetterSection36Township17S28E Number of wells producing into battery41
B. I	Number of wells producing into battery 41
B. I	Number of wells producing into battery
(
	of gas to be flared is Per day per day.
C, 1	Name and location of nearest gas gathering facility: DCP Artesia
	DistanceEstimated cost of connection
	This exception is requested for the following reasons:
-	
ERATOR	at the rules and regulations of the Oil Conservation
sion have been	n complied with and that the information given above Approved Until Act 3 2014
nature	By ADade
nted Name	Fatima Vasquez - Regulatory Analyst II
litle	Eatima Vasquez@apachecorn.com
nail Address	
04/08/20	⁰¹⁴ Telephone:No. (432) 818-1015

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \mathcal{R}

6/18/ 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

