Office	State of New M			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources		ed August 1, 2011
1625 N. French: Dr., Hobbs, NM 88240			WELL API NO.	
811'S. First St.; Artesia, NM 88210			5. Indicate Type of Lease	· · · · · · · · · · · · · · · · · · ·
District III - (505) 334-6178	1220 South St. Francis Dr.			E 🗆 📗
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  Santa Fe, NM 87505		6. State Oil & Gas Lease N		
1220 S. St. Francis Dr., Santa Fe, NM		7 T47 T	o. State on te. Gas. Dease 14	0.
87505 SUNDRY NOTE	CES AND REPORTS ON WELL	3	7. Lease Name or Unit Agr	eement Name
(DO NOT USE THIS FORM FOR PROPOS	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFÉRENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			D State Battery	
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Apache Corporation 3. Address of Operator			873 10. Pool name or Wildcat	··-
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location				
Unit Letter :	feet from the	line and	feet from the	line
Section 36	Township 17S R	ange 28E	NMPM County	Eddy.
	11. Elevation (Show whether DI			a la company
Burger State of the state of th				
*				
12. Check A	Appropriate Box to Indicate 1	Nature of Notice	Report or Other Data	
NOTICE OF IN	TENTION TO:	1 SUE	SEQUENT REPORT	DE:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				IG CASING □
			ILLING OPNS. P AND A	· .
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		<del></del>
DOWNHOLE COMMINGLE	, <u></u>		• • • • • • • • • • • • • • • • • • • •	1
				<del></del>
OTHER: Flare Gas	<b>7</b>	OTHER:	1 <b>4</b> . • 1 · · · · · · · · · · · · · · · · · ·	
	leted operations. (Clearly state all			
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA	C. Por Multiple Co	impletions: Attach wellbore d	iagram oi
Apache is requesting an extension	to temporarily flare the D State Ba	ittery. The API# for o	each well are as follows:	
20 04# 240#7 20 20 04		14 20	045-20000	
	5-32490 30-015-384 5-32483 30-015-384		015-39069 015-39743	
	5-32491 30-015-384		015-39742 015-39742	
	5-30975 30-015-385		015-39921	
30-015-31422 30-01	5-31390 30-015-384		015-39922	
30-015-32482 30-01	5-31586 30-015-384		015-39923	
	5-31939 30-015-385		0,15:40310	
	5-32484 30-015-384		015-40311	•
	5-38408 30-015-385 5-38409 30-015-390		015-40313	
30-015-32489	20-012-240	οο· ; <u>ο</u> υ-	015-40314	
	· · ·			
Spud Date:	Rig Release I	Date:		
		L	<u>· · · · · · · · · · · · · · · · · · · </u>	
T L L LC .d. LoE C LC				
I hereby certify that the information	above is true and complete to the	desi of my knowled	ge and bener.	
SIGNATURE	TITLE Regu	ilatory Analyst II	DATE_ 04/0	08/2014
Trino of units because Entire Mac.	<b></b>	an Estimation	nyyoann ya	เราว์ อังอะจักงะ
Type or print name Eatima Vasque	E-mail addre	SS: Fatima.Vasquez@a	pachecorp.com PHONE: (4	132) 818-1015
	VICKO /	La W	Down 1	118/111
APPROVED BY: Conditions of Approval (if any):	TITLE _	IN ALS	SPEWADATE C	1/0/17

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S., St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant Á. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until \_\_, Yr \_\_\_\_\_, for the following described tank battery (or LACT): D State Battery Name of Pool Name of Lease Location of Battery: Unit Letter Section 36 Township 41 Number of wells producing into battery 700 В. Based upon oil production of barrels per day, the estimated \* volume 2.3M of gas to be flared is MCF; Value C. Name and location of nearest gas gathering facility: DCP Artesia Distance Estimated cost of connection D. This exception is requested for the following reasons: E. previous one that will expire April 30, 2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature ( Printed Name Fatima Vasquez - Regulatory Analyst II & Title Fatima.Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone:No.

\* Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached Co.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

  <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **10** 

6/18/2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.