Office	State of New M			Form C-103
District I - (575) 393-6161	Energy, Minerals and Nat	ural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	·		WELL API NO	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION		0.7
District III - (505) 334-6178	1220 South St. Fra	•	5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE V	
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Paura Le Tárá o	1303	6. State Oil & Gas	Lease No.
87505			ł	I
	ICES AND REPORTS ON WELL	3	7. Lease Name or I	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			D State Battery	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D State Dattery	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator	Gus then Outo		9. OGRID Number	·
Apache Corporation			873	"
3. Address of Operator			10. Pool name or V	Wildcat
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso	
4. Well Location			<u> </u>	
Unit Letter :	feet from the	line and	feet from	the line
Section 36		ange 28E		County Eddy
Section 30				County Eddy.
	11. Elevation (Show whether DI	t, KKB, KI,-GIC, elc.	<i>).</i>	
44.	<u> </u>			
i and in the control of the control				S
12. Check A	Appropriate Box to Indicate N	Nature of Notice,	Report or Other L	Jata
NOTICE OF IN	ITENTION TO:	l erin	SECHENT DED	OPT OF
PERFORM REMEDIAL WORK		REMEDIAL WOR	SEQUENT REP	ALTERING CASING
	· · · · · · · · · · · · · · · · · · ·			P AND A
TEMPORARILY ABANDON DIAMPORARILY ABANDON			· · · · · · · · · · · · · · · · · · ·	AND A.
PULL OR ALTER CASING BOULDING	MULTIPLE COMPL	CASING/CEMEN	II JOB 🗀	,
DOMNHOFE COMMINGEE				
OTHER: Flare Gas	[7]	OTHER:	1	iπ
	oleted operations. (Clearly state all		nd give pertinent dates	including estimated daté
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA	C For Multiple Co	mpletions. Attach we	ellhore diagram of
proposed completion or rec		o. Logaranopie od	W. biodiorisi: virgion ite	Wood & And D. antion
			4 40	
Apache is requesting an extension	to temporarily flare the DiState Ba	ttery: The API# for e	each well are as follow	'S:
	15-32490 30-015-384		015-39069	
	15-32483 30-015-384		015-39743	
	15-32491 30-015-384		015-39742	
	15-30975 30-015-3850 15-31390 30-015-3840		015-39921 015-39922	
	15-31586 30-015-384		015-39922 015-39923	
	15-31939 30-015-385		015-40310	
	15-32484 30-015-384		015-40311	
	15-38408 30-015-385	39 30-	015-40313	•
	15-38409 30-015-390	30-4	015-40314	
30-015-32489				
(i) 1D //	int n t			
Spud Date:	Rig Release I	Pate:		
				_
I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belief.	
·				
The second secon	Marine and the second of the s			
SIGNATURE	TITLE Regu	latory Analyst II	DA	TE 04/08/2014
There is no market to a constitution of the second	۔ دافتہ وقت بند ا		والمراجع المراجع	ONTO (490) 040 4045
Type or print name Eatima Vasque	E-mail addre	ss: Fatima Vasquez@a	pachecorp.com PH(ONE: (432) 818-1015
For State Use Only		1	2	11.01.
APPROVED BY:	CO TITLE (115 AC	Speun A	re 6/18/14
				(1) = / * / / /
Conditions of Approval (if any):	1111111	- 4		

District I 1625 N. French Dr., Hobbs; NM 88240 District III
1000 Rio Brazos Road, Aztec, NM 87410. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit	No.	
		(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)				
Â.	Applicant Apache Corporation				
	whose address is1945 Bluestem Road, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.18.12 for 90 days or until				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease D State Battery Name of Pool Yeso				
	Location of Battery: Unit Letter Section 36 Township 17S Range 28E				
	Number of wells producing into battery 41				
B .	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Valueper day.				
Ċ,	Name and location of nearest gas gathering facility: DCP Artesia				
D,	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: This is an extension for the				
	previous one that will expire April 30, 2014.				
·					
OPERATOR					
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief. Approved Until				
Signature	By ADade				
Printed Name					
	Fatima Vasquez@anachecorn.com				
CAICOLOCAL (100) DAG 4045					
Date U4/00/	Telephone No. (432) 818-1015				

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$\int(\int)\right]

6/18/ 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.