Submit I Copy To Appropriate District	State of New Me	xico		orm Č-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO:	
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283	<b>OIL CONSERVATION</b>	DIVISION		
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE 7 FEE	· — · — ·
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D State Battery	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number		
2. Name of Operator Apache Corporation	· · · · ·		9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso	
4. Well Location Unit Letter	feet from the	line and	feet from the	line
Section 36		inge 28E	NMPM County Edd	······································
	11. Elevation (Show whether DR,			
	· · · · · · · · · · · · · · · · · · ·	ü		
12. Check	Appropriate Box to Indicate N	ature of Notice.	Report or Other Data	
	NTENTION TO:		SEQUENT REPORT OF:	
		REMEDIAL WOR		
PULL OR ALTER CASING		CASING/CÉMEN	IT JOB	
OTHER: Flare Gas		OTHER:		Ē
13. Describe proposed or com	pleted operations. (Clearly state all j			
proposed completion or re	ork). SEE RULE 19.15.7:14 NMAC	. For Multiple Co	ompletions: Attach weilbore diagra	am oi
•·····································	n to temporarily flare the D State Bat	tery. The API# for e	each well are as follows:	
		4		
30-015-31421 30-0	15-32490 30-015-3841 15-32483 30-015-3841	2 30-	015-39069 015-39743	
	15-32491 30-015-3841 15-30975 30-015-3858		015-39742 015-39921	
· · · · · · · · · · · · · · · · · · ·	15-31390 30-015-3846		015-39922	
	15-31586 30-015-3847		015-39923	
	15-31939 30-015-3858 15-32484 30-015-3847		015-40310 015-40311	
	15-38408 30-015-3858		015-40313	•
30-015-31165 30-0 30-015-32489	15-38409 30-015-3906		015-40314	
	······································			
Spud Date:	Rig Release Di	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowled	ge and belief.	
	-inconstant and in the second s			
SIGNATURE		atory Analyst II	DATE 04/08/2	014
Type or print name _Fatima Vasqu	ez E-mail addres	s: Fatima Vasquez@a	pachecorp.com PHONE: (432)	818-1015
For State Use Only	Vala T		$\sim$	1.0 /
APPROVED BY:	UU TITLE	15 AS	Speure 6/	0/14
Conditions of Approval (if any):	_	71		

District 1 1625 N. French Dr., Hobbs, NM.88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

#### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19:15, 18.12 NMAC and Rule 19.15.7.37 NMAC)

Â.	Applicant Apache Corporation				
	whose address is, 1945 Bluestem Road, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.18.12 for90days or un				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease D State Battery Name of Pool Yeso				
	Location of Battery: Unit Letter Section 36 Township 17S 28E				
	Number of wells producing into battery 41				
<b>B</b> .,	Based upon oil production of 700 barrels per day, the estimated * volume				
	of gas to be flared is MCF; Value per day.				
C.	Name and location of nearest gas gathering facility: DCP Artesia				
D,	Distance Estimated cost of connection				
E.	This exception is requested for the following reasons: This is an extension for the previous one that will expire April 30, 2014.				
PERATOR	OIL CONSERVATION DIVISION				
reby certify ision have l	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.				
nature	By RDade				
nted Nam Title					
mail Addr	essFatima.Vasquez@apachecorp.comDateDateDate				
te 04/08	3/2014 Telephone:No. (432) 818-1015				
Gas-Oil ra	tio test may be required to verify estimated gas volume.				

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{SO}$ 

6/18/ 2014

### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

