Submit I Copy To Appropriate District	State of New Me	xico	Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240		WEL	L API NO	
<u>District II</u> - (575) 748-1283 811 S. First St.; Artesia, NM 88210	OIL CONSERVATION	DIVISION	diante Time of Lance	
District III - (505) 334-6178	1220 South St. Fran	icis Dr.	dicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	505 6. St	ate Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	· · · · · · · · · · · · · · ·			
87505 SUNDRY NOT	TCES AND REPORTS ON WELLS		ase Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	te Battery	
PROPOSALS.)	Gas Well Other		8. Well Number	
2. Name of Operator Apache Corporation	and a second	9. O	GRID Number	
3. Address of Operator			Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705	Yeso		
4. Well Location	· · · · · · · · · · · · · · · · · · ·		· · · ·	
Unit Letter	feet from the	line and	feet from theline	
Section 36		inge 28E NMF	M County Eddy	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
		- A STATE MARKED BALLES		
12. Check	Appropriate Box to Indicate N	ature of Notice, Repoi	t or Other Data	
NOTICE OF I	NTENTION TO:	SUBSEQ	JENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK		
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	COMMENCE DRILLING		
	the second se	CASING/CEMENT JOB	L <sub>inn</sub> )	
	н м		``	
OTHER: Flare Gas		OTHER:		
13. Describe proposed or com	pleted operations. (Clearly state all j	pertinent details, and give	pertinent dates, including estimated date	
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Completio	ns: Attach wellbore diagram of	
proposed completion or re	·· • ·		5	
Apache is requesting an extensio	n to temporarily flare the D State Bat	tery. The API# for each we	iliare as follows:	
30-015-31257 30-0	15-32490 30-015-3841	1 30-015-390	000	
	15-32483 30-015-3841			
N N # 1.2.1	15-32491 30-015-3841			
	15-30975 30-015-3858			
30-015-31422 30-0	15-31390 30-015-3846	9 30-015-399	22	
	15-31586 30-015-3847			
	15-31939 30-015-3858		310	
	15-32484 30-015-3847			
	15-38408 30-015-3858			
30-015-31165 30-0 30-015-32489	15-38409 30-015-3906	8 30-015-403	314	
	· · · · · · · · · · · · · · · · · · ·		<u>.</u>	
Spud Date:	Rig Release D	ate:		
L				
I hereby certify that the information	n above is true and complete to the b	est of my knowledge and t	belief.	
	- Security and a security of the second second security of the second sec			
SIGNATURE	TITLE Regul	atory Analyst II	DATE 04/08/2014	
There are added to a set of Fathers Measure			NICATE (420) 040 4045	
Type or print name Fatima Vasqu For State Use Only	E-mail addres	s: Fatima.Vasquez@apachecor	picom PHONE: (432) 818-1015	
K III				
	Villa 1	PS	aprim talight	
APPROVED BY: Conditions of Approval (if any):	LOC TITLE	15 Pop	Den BATE 6/18/14	

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S., St. Francis Dr., Santa Fc, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation	•	
	whose address is1945 Bluestem Road	I, Artesia, NM 88210	
	hereby requests an exception to Rule 19.15.1	8.12 for days or	
		for the following described tank battery (or LACT):	
	Name of Lease D State Battery		
	Location of Battery: Unit LetterS	Section <u>36</u> Township <u>17</u> S Range <u>28E</u>	
	Number of wells producing into battery		
<b>B</b> .	Based upon oil production of	barrels per day, the estimated * volume	
	of gas to be flared is	· · · ·	
<b>C</b> .	Name and location of nearest gas gathering fa DCP Artesia	acility:	
D,	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: This is an extension for the previous one that will expire April 30, 2014.		
		1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -	
PERATO		OIL CONSERVATION DIVISION	
vision have l rue and con	/ that the fulles and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until Aug 3 2014	
gnature		By ADade	
inted Nan Title	<sup>10</sup> Fätima Vasquez - Regulatory Analyst II	Title 157 H Spew 150	
mail Addı	Fatima Vasquez@apachecorp.com	Date 6/18/2014	
ate 04/08	8/2014 Telephone No. (432) 818-1015		
Gas-Oil ra	tio test may be required to verify estimated gas	volume.	
7	Son Attechen 1	MAS	
	XU/IMAGE		

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{R}$ 

6/18/ 2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

