| Submit I Copy To Appropriate District<br>Office<br><u>District I</u> (\$75) 393-6161   | State of New Mex<br>Energy, Minerals and Natur  |  | WELL API NO.   | Form Č-103<br>Revised August 1, 2011            |
|--|---|--|--|---|
| 1625 N. French Dr., Hobbs, NM 88240<br><u>District 11</u> - (575) 748-1283<br>811 S. First St., Artesia, NM 88210<br><u>District 111</u> - (505) 334-6178<br>1000 Rio Brazos Rd., Aztee, NM 87410<br><u>District 1V</u> - (505) 476-3460<br>1220 S. St. Francis Dr., Santa Fe, NM<br>87505   | OIL CONSERVATION DIVISION<br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505   |  | 5. Indicate Type of Lease   STATE   6. State Oil & Gas Lease No.   |   |
| SUNDRY NOT<br>(DO NOT USE THIS FORM FOR PROPO  | ICES AND REPORTS ON WELLS<br>ISALS TO DRILL OR TO DEEPEN OR PLU<br>CATION FOR PERMIT" (FORM C-101) FO   | IG BACK ΤΟ Λ<br>R SUCH   | D State Battery  | Jnit Agreement Name                             |
| 1. Type of Well: Oil Well Gas Well Other   |   |  | 8. Well Number   |   |
| 2. Name of Operator<br>Apache Corporation  | · · · · ·   |  | 9. OGRID Number<br>873   |   |
| 3. Address of Operator   | · · · · · · · · · · · · · · · · · · ·   |  | 10. Pool name or V   | Vildcat   |
| 303 Veterans Airpark Lane, Suite 3   | 000 Midland, TX 79705   |  | Yeso   |   |
| 4. Well Location<br>Unit Letter  | feet from the   | line and   | feet from  | the line  |
| Section 36   |   | nge 28E  |  | County Eddy                                     |
| August Stranger States   | 11. Elevation (Show whether DR,   |  | 2  |   |
| 12. Check  | Appropriate Box to Indicate N   | ature of Notice,   | Report or Other I  | Data  |
| NOTICE OF II<br>PERFORM REMEDIAL WORK  | CHANGE PLANS  | SUB<br>REMEDIAL WOR<br>COMMENCE DRI<br>CASING/CEMEN                          |  | ORT OF:   |
| OTHER: Flare Gas   |   | OTHER:   | ,<br>  |   |
| 13. Describe proposed or com   | pleted operations. (Clearly state all j<br>ork). SEE RULE 19.15.7.14 NMAC<br>completion.  | pertinent details, and<br>C. For Multiple Coi                                | d give pertinent dates<br>mpletions: Attach we   | , including estimated date<br>Ilbore diagram of |
|  | n to temporarily flare the D <sub>2</sub> State Batt  | tery. The API# for e   | ach well are as follow   | 'St   |
| 30-015-31421   30-0     30-015-30976   30-0     30-015-32649   30-0     30-015-31422   30-0     30-015-31422   30-0     30-015-31422   30-0     30-015-31423   30-0     30-015-31423   30-0     30-015-31424   30-0     30-015-31425   30-0  | 15-32490 30-015-3841   15-32483 30-015-3841   15-32491 30-015-3841   15-30975 30-015-3858   15-31390 30-015-3858   15-31586 30-015-38468   15-31939 30-015-3858   15-32484 30-015-3858   15-31939 30-015-3858   15-32484 30-015-3858   15-38408 30-015-3858   15-38408 30-015-3858   15-38409 30-015-3966 | 2 30-0<br>4 30-0<br>5 30-0<br>9 30-0<br>1 30-0<br>8 30-0<br>9 30-0<br>9 30-0 | 15-39069<br>15-39743<br>15-39742<br>15-39921<br>15-39923<br>15-39923<br>15-40310<br>15-40311<br>15-40313<br>15-40314 |   |
| Spud Date:   | Rig Release Da  | ate:   |  |   |
| I hereby certify that the information  | n above is true and complete to the b   | est of my knowledg   | e and belief.  |   |
| and the second sec |   |  |  |   |
| SIGNATURE  | TITLE Regul   | TITLE Regulatory Analyst II DATE 04/08/2014                                  |  | TE_04/08/2014                                   |
| Type or print name Eatima Vasqu<br>For State Use Only  | ez E-mail addres  | S: Fatima Vasquez@ar   | pachecorp.com PHO  | ONE: (432) 818-1015                             |
| APPROVED BY:<br>Conditions of Approval (if any):   | Lacle   | 15 As  | Speunda  | пе6/18/14                                       |

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| Á.                  | Applicant Apache Corporation  |  |  |  |  |
|---------------------|---|--|--|--|--|
|                     | whose address is  |  |  |  |  |
|                     | hereby requests an exception to Rule 19.15.18.12 for 90days or unti   |  |  |  |  |
|                     | , Yr, for the following described tank battery (or LACT):<br>Name of Lease D State Battery Name of Pool Yeso                      |  |  |  |  |
|                     | Location of Battery: Unit Letter Section 36 Township 17S 28E  |  |  |  |  |
|                     | Number of wells producing into battery 41   |  |  |  |  |
| <b>B</b> .          | Based upon oil production ofbarrels per day, the estimated * volume   |  |  |  |  |
|                     | of gas to be flared is MCF; Value per day.  |  |  |  |  |
| Ċ.                  | Name and location of nearest gas gathering facility.<br>DCP Artesia   |  |  |  |  |
| D,                  | Distance Estimated cost of connection<br>This is an extension for the   |  |  |  |  |
| E.                  | This exception is requested for the following reasons: This is an extension for the previous one that will expire April 30, 2014. |  |  |  |  |
|                     |   |  |  |  |  |
| ·                   | · · · · · · · · · · · · · · · · · · ·   |  |  |  |  |
|                     |   |  |  |  |  |
| Division have l     | Control Conservation been complied with and that the information given above plete to the best of my knowledge and belief.        |  |  |  |  |
| Printed Nam & Title |   |  |  |  |  |
| E-mail Addr         |   |  |  |  |  |
| Date 04/08          | 3/2014 Telephone No. (432) 818-1015   |  |  |  |  |
| * Gas-Oil ra        | tio test may be required to verify estimated gas volume.  |  |  |  |  |

See Attached COA's

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{R}$ 

6/18/ 2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

