Submit I Copy To Appropriate District	State of New Mex	ico	·	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	al Resources	Re	evised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II ~ (575) 748-1283			WELL APINO	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION I		5. Indicate Type of Leas	se
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗸	FEE
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 875	505	6. State Oil & Gas Leas	e No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			,	
	ES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICA"	ALS TO DRILL, OR TO DEEPEN OR PLUC	GBACK TO A	D State Battery	Ì
PROPOSALS.)	Gas Well Other	CSOÇII	8. Well Number	3.
2. Name of Operator	jas weii Other	· · · · · · · · · · · · · · · · · · ·	9. OGRID Number	
Apache Corporation			873	
Address of Operator     Solution       Address of Operator     Solution       Address of Operator     Address of Operator     Address of Operator	in Midland TV 7070E		10. Pool name or Wildo Yeso	at
4. Well Location	Wildiand, IX 79705		1650	
Unit Letter	fcet from the	line and	feet from the	line
Section 36		nne.and ige -28E		nty Eddy.
Section 30	11. Elevation (Show whether DR,		201 1	ity Lucy
Activities and an armonic state				<b>在下来的</b> 是1980年
12. Check A	ppropriate Box to Indicate Na	ture of Notice,	Report or Other Data	•
NOTICE OF INT	TENTION TO:	; elib:	SEQUENT REPOR	T OE:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE	·			•
OTHER: Flare Gas		OTHER:	•	ĹΠ
13. Describe proposed or comple	eted operations. (Clearly state all po	ertinent details, an	d give pertinent dates, incl	uding estimated date
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAC.	. For Multiple Co	mpletions: Attach wellboi	e diagram of
proposed completion or reco	mpletion.			
Apache is requesting an extension	o temporarily flare the D.State Batte	ery. The API# for e	ach well are as follows:	
	-32490 30-015-38411 -32483 30-015-38412		)15-39069 )15-39743	
	30-015-38414 30-015-38414		015-39742	
	-30975 30-015-38585	30-0	15-39921	
	5-31390 30-015-38469 5-31586 30-015-38471		)15-39922 )15-39923	
	i-31939 30-015-38588		015-40310	
	5-32484 30-015-38470		015-40311	
	5-38408 30-015-38589 5-38409 30-015-39068		)15-40313 )15-40314	
30-015-32489	, , , , , , , , , , , , , , , , , , ,			
Spud Date:	Rig Release Dat	te:	ì	
I hereby certify that the information a	bove is true and complete to the be	st of my knowledg	e and belief	
		20 01 11 <sub>2</sub> 0, 1110 1110 11	,	
CICNIAMINA	San	Anima Amadaink II	D 1 mm:	0.4.17.0.40.0.4.4
SIGNATURE	TITLE_Regula	tory Analyst II	DATE_(	04/08/2014
Type of print name: Fatima Vasquez	E-mail address:	; Fatima Vasquez@ap	pachecorp.com PHONE:	(432) 818-1015
For State Use Only				
APPROVED BY: TITLE DIST HOPEWADATE 6/18/14				
Conditions of Approval (if any):				
			-	• /

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

VFO Permit	
	(For Division Use Onl

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

**Apache Corporation** Á. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is: 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): D State Battery Yeso Name of Pool Name of Lease Location of Battery: Unit Letter Section \_\_\_\_\_\_ Township \_\_\_\_\_ 17S \_\_Range\_ Number of wells producing into battery 700 Based upon oil production of barrels per day, the estimated \* volume B. 2.3M of gas to be flared is MCF; Value C. Name and location of nearest gas gathering facility: DCP Artesia Distance Estimated cost of connection D. This exception is requested for the following reasons: E. previous one that will expire April 30, 2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature ( Printed Name Fatima Vasquez - Regulatory Analyst II & Title Fatima.Vasquez@apachecorp.com E-mail Address 04/08/2014 (432) 818-1015 Telephone No.

\* Gas-Oil ratio test may be required to verify estimated gas volume.

Superior and test may be required to verify estimated

Attack

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 30)

6/18/2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>jim.winchester@state.nm.us</u>

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.