Submit I Copy To Appropriate District Office	State of New Me	xico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised	August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		DIVICION	WELL ARINO	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION	•	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🖉 FEE	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	303	6. State Oil & Gas Lease No.	-
87505				
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agree	ement Name
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FC	OR SUCH	D State Battery	
PROPÓSALS.) 1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Apache Corporation			873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705		Yeso	
4. Well Location				
Unit Letter :	feet from the	line and	feet from the	line
Section 36		inge 28E	NMPM County E	Eddy.
	11. Elevation (Show whether DR,	KKB, KI, GK, elc.		n Nithera National States
	·····			
12. Check A	ppropriate Box to Indicate N	ature of Notice.	Report or Other Data	
			м <sup>2</sup> н	
NOTICE OF IN			SEQUENT REPORT O	
	PLUG AND ABANDON	REMEDIAL WOR		
TEMPORARILY ABANDON		CASING/CEMEN		Ļ.
	MULTIPLE COMPL	CASING/CEMEN		
			,	
OTHER: Flare Gas		OTHER:		
	eted operations. (Clearly state all j			
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19,15.7.14 NMAC	C. For Multiple Co	ompletions: Attach wellbore dia	igram of
	• .	. <b>.</b>		
Apache is requesting an extension	to temporarily flare the D State Bat	tery. The API# for e	each well are as follows:	
		4 án.	- 17	
	5-32490 30-015-3841 5-32483 30-015-3841		015-39069	
	5-32491 30-015-3841		015-39743 015-39742	
	5-30975 30-015-3858		015-39921	
	5-31390 30-015-3846		015-39922	
<b>7</b> 30-015-32482 <b>7</b> 30-01	5-31586 30-015-3847	1 30-0	015-39923	
	5-31939 30-015-3858		015-40310	
	5-32484 30-015-3847		015-40311	
	5-38408 30-015-3858	-	015-40313	
	5-38409 30-015-3906	8 30-	015-40314	
/30-015-32489				
Spud Date:	Rig Release D	ata:		
		atc.		
I hereby certify that the information	above is true and complete to the b	est of my knowled	ge and belief.	
يريمي معرفين .			<del>.</del>	
	Nite and a state of the state o		_ /	
SIGNATURE		latory Analyst II	DATE_04/08	8/2014
Type or print name Eatima Vasquez	E-mail addres	s: Fatima.Vasquez@a	apachecorp.com PHONE: (43	2) 818-1015
For State Use Only				
	Yilko I	Just H	-> Doi in la	118/111
APPROVED BY:	TITLE	" V AS	Speurgare O	71/0/17
Conditions of Approval (if any):				

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

#### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Á.	Applicant Apache Corporation,			
	whose address is			
	hereby requests an exception to Rule 19.15.18.12 for90days or unt			
	, Yr, for the following described tank battery (or LACT):			
	Name of Lease D State Battery Name of Pool Yeso			
	Location of Battery: Unit Letter Section 36 Township 17S 28E			
	Number of wells producing into battery 41			
<b>B</b> .	Based upon oil production of barrels per day, the estimated * volume			
	of gas to be flared isPer dayPer day.			
C.	Name and location of nearest gas gathering facility: DCP Artesia			
D,	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: This is an extension for the previous one that will expire April 30, 2014.			
,	· · ·			
OPERATO	R OIL CONSERVATION DIVISION			
Division have	that the rules and regulations of the Oil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief.			
	iplete to the best of my knowledge and belief.			
Signature	By			
Printed Nan & Title	Title 15 The Description of the			
E-mail Add	ressFatima.Vasquez@apachecorp.comDate0/18/20/4			
Date 04/0	8/2014 Telephone:No. (432) 818-1015			
Gas-Oil ra	tio test may be required to verify estimated gas volume.			
7	To Attached COA's			

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{R}$ 

6/18/ 2014

### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

