

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
300-05-64158
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. **VO-9252**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
DAWG
6. Well Number: **#1**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **JALAPENO CORPORATION**

9. OGRID **26307**

10. Address of Operator
PO BOX 16 0 8; ALBUQUERQUE, NEW MEXICO 87103-1608

11. Pool name or Wildcat
WILDCAT; SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	21	9S	27E		NORTH	2225	WEST	704	CHAVES
BH:										

13. Date Spudded **6/3/2013**

14. Date T.D. Reached **12/30/13**

15. Date Rig Released **2/10/14**

16. Date Completed (Ready to Produce) **2/7/14**

17. Elevations (DF and RKB, RT, GR, etc.) **3858' GL**

18. Total Measured Depth of Well **2109**

19. Plug Back Measured Depth **2081**

20. Was Directional Survey Made? **Yes**

21. Type Electric and Other Logs Run **Density, Lateral, Bond**

22. Producing Interval(s), of this completion - Top, Bottom, Name
2035' to 2059' of San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	425	12 1/4	Circulated to surface	
5 1/2	15.5#	2092	8 7/8	1570 is top	
			7 7/8		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2075	No packer

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2035-2042= 1 shot/ft. .51, 8 shots	
2044-2059= 1 shot/ft. .51, 16 shots	
	2035-2059 2200 gallons of 20%

28. PRODUCTION

Date First Production 2/7/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 2/7/14	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl .35	Gas - MCF N/K	Water - Bbl. .52	Gas - Oil Ratio N/K
Flow Tubing Press.	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl. .35	Gas - MCF N/K	Water - Bbl. .52	Oil Gravity - API - (<i>Corr.</i>) 22	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By
Rick Hammond

31. List Attachments
Compenstated Neutron Log, High Resolution Laterolog Array, Perfo Record, Cement Bond Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

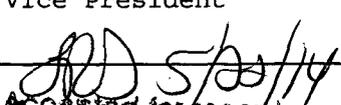
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **H. Emmons Yates, III** Title **Vice President** Date **04/10/14**

E-mail Address **eyates@jalapenocorp.com**


Accepted for record
NMOCDD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 800	T. Silurian	T. Menefee	T. Madison
T. Grayburg 810	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1294	T. Simpson	T. Mancos	T. McCracken
T. Glorieta- Slaughter 2016	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surface	370	370	Clay and Sand				
370	800	430	Red Beds, Shale, Sand				
	810	10	Gray Sand				
800	1294	484	Red Beds, Shale, Sand				
810	2110KB	816	Limestone, Anhydrate, Dolomite & Gyp				
1294							

Handwritten signature
5/20/14