Submit One Copy To Appropriate District Office	State of New Me		Form C-103				
	Cnergy, Minerals and Natu	ral Resources	Revised November 3, 2011 WELL API NO.				
District II RFCEIVI	1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 EEVED CONSERVATION DIVISION						
			5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 1 6 20	11	Ι.	STATE FEE 6. State Oil & Gas Lease No.				
District IV	District IV						
1220 S. St. Francis Dr., Santa MOCO ARTESIA							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name SOUTH RED LAKE II UNIT				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 50				
2. Name of Operator			9. OGRID Number				
LEGACY RESERVES OPERATING LP			240974				
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702			10. Pool name or Wildcat RED LAKE;QUEEN-GRAYBURG-SA				
4. Well Location		TES EMEL, QUEEN GRATIS ON					
4. Well Location Unit Letter L: 1650 feet from the SOUTH line and 990 feet from the WEST line							
Section 36 Township 17S Range 27E NMPM County EDDY							
Section 30 Township 175 Range 27E North County EDD1							
	3608, GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENT		QUIDO	EQUENT REPORT OF:				
	REMEDIAL WORK						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DE			· —				
	TIPLE COMPL	CASING/CEMENT	SING/CEMENT JOB				
	_	.					
OTHER:	lianae with OCD rules and th		ady for OCD inspection after P&A				
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 							
ODED ATOD NIABUE A PACE N	A RATE - \$5/151 T - \$11/18/151515 - A	DINHIMDED OIL	ADTEDIOLARTED LOCATION OR				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>							
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and							
other production equipment. ☒ Anchors, dead men, tie downs and rise	rs have been cut off at least t	wo feet below groun	d level.				
If this is a one-well lease or last remain							
	oit permit and closure plan.	All flow lines, produ	ction equipment and junk have been removed				
from lease and well location.							
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)							
All other environmental concerns have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-							
retrieved flow lines and pipelines.							
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.							
	ustractare.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection.							
\mathcal{L}							
SIGNATURE LOUIS SUPERINTENDENT DATE 05/08/2014							
	{ }		PHONE: 432-689-5200				
TYPE OR PRINT NAME <u>KEVIN BRAC</u> For State Use Only	EYE-MAIL:		PHONE: 432-689-3200				
			•				
APPROVED BY:	TITLE		DATE				
Conditions of Approval (if any):	7).						
APPROVED BY: Conditions of Approval (if any): SEE ATTACHED, TO RE RELEASED. NOT REPAIDLY TO RE RELEASED. TWO 5 / 100/14							
NOT KEN	IN U I I I I	-11	5 hall				
•		1 Wr	128/14				

Go to Incidents Spills 适。	: Well Ins	oections	Date	Mod 05/28/2014
	75 (m)			
API Well No. 30-015-00675-0		RESERVES OPERATING:		Eddy ITWG1414835313
Well Type: Oil (Producing)		Number 05 Status Plugged (NOT F		NA
Oirections (AND A CONTRACTOR			
Purpose Normal Routine Activity	Compliance Issues	Current Type: 0	Status: H Change ONGARD t	Type Status
Type Routine/Periodic	Violation Found?	New	Official Grant Control of Control	240974
Notification Type	Well Idle >1 Year? ☐ Check Global Comp	Well P&A'd, marke	ection still on lo	
Date Performed 5/28/2014	Insp/MIT Incident	E NOTE: not ready t	o be released.	
Date NOV	Failed Items'> >>	FailCode Status		Description
Date Passed	Write Compliance	1.00 1.00		
Comply#	Incident No		Tim Gum	Duration
	Generali	Inspection Reports from [RE	PORTS]//[INSP)	
API Well No. 30-015-00675-0	00-00 Owner LEGACY F	RESERVES OPERATING,	LP County	Eddy
Well Name SOUTH RED LAKE Well Type Oil (Producing)	1000		50 Inspect No.	iREI1207632228 NA
Directions	<u> </u>	a China i rugged (C.)	ATE-EU TRAUTIU	
Purpose	Compliance Issues	Current Type: . 0	Status: H	Type Status
Normal Routine Activity Type	Violation Found? Significant NC?	Respondant	Change ONGARD I	o] 240974
Pressure Test Notification Type	Well Idle > 1 Yes ?	OK. All Equipment	and Location in	Good Shape.
Date Performed 3/16/2012	Insp/MIT Incident	S		
Date NOV 3/16/2012	Falled Items > >>			7
Date Extension Date Passed	Write Compliance			
Comply #	Incident No	Inspector	Richard Inge	:Duration:
		Inspection Reports from [RE		
37.00	Anatomic State of the Control of the			