

Submit 3 Copies To Artesia District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87422
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

JUN 04 2014
 RECEIVED

WELL API NO. 30-015-41846
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Goldenchild 6 State SWD
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2931' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **Salt Water Disposal**

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
 Unit Letter **P** : **800** feet from the **South** line and **330** feet from the **East** line
 Section **6** Township **25S** Range **29E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIATION WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: OTHER: **Spud Well**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/20/2014: Spud well at 14:00 hours.
 02/21/2014: TD surf @ 250'. Run 20" surf csg, set at 250'. Cement with 690sx, circ'd 212sx to surf.
 03/06/2014: TD inter1 @ 2990'. Run 13-3/8" 68# HCK-55 BTC to 2990'. Cement w/2630sx to surf.
 03/25/2014: TD inter2 @ 10440'. Run 9-5/8" 47# P-110 BTC to 10440'. Cement in 2 Stages. Stage 1: 865sx, Stage 2: 1300sx VersaCemH/HalCem-H. Calc Top: 200'.
 04/21/2014: TD hole @ 16240'. OH fr/14,745'-16,240'. Run 7" 32# HCL/P-110 liner fr/10052'-14,745'. cement w/700sx cmt to 10052'. Disposal Permit Will be Amended Before Any Disposal Will Take Place.
 A closed-loop system was used for this drilling operation.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 05/05/2014
 Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only
 APPROVED BY [Signature] TITLE Dist. IT Supervisor DATE 6/23/14
 Conditions of Approval (if any):

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 ARTESIA DISTRICT
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