Submit 1 Copy To Appropriate District	State - CNL Mari		Form C-103
Office	State of New Mexico Energy, Minerals and Natural Resources		Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.
<u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210			0-015-41006
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE 🔀 FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		5. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		\	/B-8391 & V-8390
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SUCH	Two Lakes 12 AD State Com
PROPOSALS.)		8	8. Well Number H
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			D. OGRID Number
Mewbourne Oil Company		1	4744
3. Address of Operator			0. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241			Crow Flats; Abo
4. Well Location Unit Letter A : 990 feet from the North line and 150 feet from the East line			
Section 12			NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3592' GL			
12. Check A	ppropriate Box to Indicate Natu	ure of Notice, Re	eport or Other Data
NOTICE OF IN	ENTION TO:	SUBSE	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON	· · · · · · · · · · · · · · · · · · ·	COMMENCE DRILL CASING/CEMENT J	
		AGING/OEMENT 3	
CLOSED-LOOP SYSTEM			
OTHER: 13 Describe proposed or comple		DTHER: tinent details, and g	ive pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
06/05/14MI & spud 17 1/2" hole. TD'd hole @ 331'. Ran 331' of 13 3/8" 48 H40 ST&C csg. Cemented with 180 sks RFC Class C w/2%			
CaCl2 & 12% Thixotropic agent. Mixed @ 14.4 /g w/ 1.58 yd. Tail with 350 sks Class C w/1% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 8:30 PM. Did not circ cmt. Lift pressure 123# @ 3 BPM. WOC 6 hrs. Ran temp surv indicating TOC @ 128'. TIH w/1"			
pipe & tagged @ 138'. Cmt in 2 stages w/118 sks Class C Neat. Mixed @ 14.8#/g w/1.34 yd. Circ 21 sks of cmt to the pit. At 11:00 PM			
06/06/14, tested BOPE & csg to 1250# for 30 minutes, held OK. Drilled out with 8 3/4" bit.			
			NM OIL CONSERVATION ARTESIA DISTRICT
Spud Date: 05/24/14	Rig Release Date:		JUN 1 7 2014
spud Dute. 05/2 // 11	Rig Release Dure.		
			RECEIVED
I hereby certify that the information a	bove is true and complete to the best	of my knowledge a	nd belief.
SIGNATURE CORLE	TITLE_Regula	itory	DATE06/11/14
Type or print name Vackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905 For State Use Only			
TODAL	N. P	Sug	et al m
APPROVED BY:	TITLE Dev H	upenist	DATE 6/34/14
Conditions of Approval (if any):			