Submit I Copy To Appropriate District Office	State of New Me		Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-41758
District III - (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Canter Faras A Fee Com.
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 3H
2. Name of Operator			9. OGRID Number
OXY USA WTP Limited Partnership			192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710			10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710 Culebra Bluff Bone Spring S  4. Well Location			
Unit Letter C: 305 feet from the North line and 1650 feet from the West line			
Section 17	Township 235 R		NMPM County Edy
	11. Elevation (Show whether DR		
	3030'	GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF:  K
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	г ЈОВ
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:	Ċ	OTHER:	· a
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19/15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of rec	omp.o		
5/26/14 drill 10-5/8" hole to 25	35' 5/28/14 RIH & set 8-5/8" 32	# 155 PTC occ @	2525' numan 2005M an annual and d
5/26/14 drill 10-5/8" hole to 2535' 5/28/14. RIH & set 8-5/8" 32# J55 BTC csg @ 2525', pump 30BFW spacer w/ red dye then cmt w/ 440sx (148bbl) Light PPC w/ additives 12.9ppg 1.88 yield followed by 180sx (43bbl) PPC w/ additives			
14.8ppg 1.34 yield, had full returns, no cmt to surface, got 15bbl gel spacer, est TOC @ 362'. Notified NMOCD, temp log			
requested by Mike Bratcher. WOC. Install pack off, test to 5000# for 15min, tested good. RIH w/ temp log, TOC @ 580', notified NMOCD, left voicemail with results of temp log. RIH & tag cmt @ 2350', test csg to 2750# for 30 min, tested			
good. Drill new formation to 2545', perform FIT test w/ to 600psi EMW=13.6ppg, pressure bled back to 534#			
EMW=12.8ppg.	1	110,	
	·	ļ	NM OIL CONSERVATION
			ARTESIA DISTRICT
			JUN 1 6 2014
Spud Date: 5/24/19	⊥ Rig Release Da	ate:	
<u> </u>			RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I nereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.
			(1.21.4
SIGNATURE JUSTA	TITLESr	. Regulatory Adviso	DATE 6/12/14
Type or print nameDavid Stewa	rt E-mail address:	david_stewart@	Poxy.com PHONE: 432-685-5717
For State Use Only			
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APPROVED BY: (if any):	TITLE() (57	cicywisd \	DATE 6/24/1Y