Office Office		of New Me			Form C-10	
<u>District I</u> – (575) 393-6161	Energy, Minera	als and Natu	al Resources	YYTTY Y A POY SAC	Revised August 1, 201	
1625 N. French Dr., Hobbs, NM 88240			-	WELL API NO.	0.015 42057	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-42057		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE ☐ FEE ☐		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa	Fe, NM 87	505	6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM		,,		J. State on & G	as 2000 110.	
87505	·			<u> </u>		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS		C DACK TO A		or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLIC.					SRO State	
PROPOSALS.)		,				
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other			8. Well Number			
2. Name of Organitar				61H 9. OGRID Number		
2. Name of Operator COG Operating LLC	ing LLC Departor in Street, Artesia, NM 88210  etter B : 90   feet from the   North   line and   15   Township   26S   Range   28   11. Elevation (Show whether DR, RKB, RT, GR, or 2998' GR  12. Check Appropriate Box to Indicate Nature of Notice  NOTICE OF INTENTION TO:   SUMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   COMMENCE   R CASING   MULTIPLE COMPL   CASING/CEM			9. OGRID Numi	229137	
3. Address of Operator				10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210				Hay Hollow; Bone Spring		
4. Well Location				Total N, 2 of the printing		
	00 fact from	the Nom	the Lincond	2210 foot from	m the East line	
		_		<del></del>		
		2990	UK	The second secon		
	D	T 1' . NT	CAT	D O.1	ъ.	
12. Check A	ppropriate Box to	Indicate Na	iture of Notice,	Report or Other	Data	
NOTICE OF INTENTION TO:					PORT OF:	
					ALTERING CASING	
— · · · · · · · · · · · · · · · · · · ·				ILLING OPNS.	P AND A	
<del>-</del>				<del></del>		
				-		
OTHER:				Completion Opera		
13. Describe proposed or comple of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15					
3/20/14 MIRU. Install test plug & te	st to 9500#. Perforat	e 12600-1261	0' (60) & perform	injection test.		
5/14/14 to 5/18/14 Perforate Bone Spal fluid.	oring 8369-12550' (50	04). Acdz w/	85331 gal 7 1/2%	acid. Frac w/94176	65# sand & 7533317	
,	_					
5/19/14 Began flowing back & testing	g.					
<b>6/4/14 to 6/8/14</b> Drill out all CFP's.	Tag CBP @ 12561'.	Circulate cle	an.			
6/10/14 Set 2 7/8" 7.9# P-110 tbg @	8318' & pkr @ 7489	'. Installed ga	s-lift system.		TIO	
0,			is in by sterm	NM	OIL CONSERVATION	
2/27/14					- ARTESIA DISTIN	
Spud Date: 2/27/14	Ri	ig Release Da	te:	3/14/14	JUN 1 2 2014	
					OFT /ED	
I hereby certify that the information a	hove is true and com-	nlete to the be	st of my knowled	go and boliaf	RECEIVED	
1 hereby certify that the information a	bove is true and comp	piete to the be	st of my knowled;	ge and belief.		
SIGNATURE	T	TTLE: R	egulatory Analyst	ī	DATE: _6/11/14 _	
					<del>-</del>	
Type or print name: Stormi Dav	is E	E-mail address	: <u>sdavis@concl</u>	no.com I	PHONE: (575) 748-6946	
For State Use Only						
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APPROVED BY:		TITLE / J/S/	WHILVISO	7 DA	ATE 6/24/14	
Conditions of Approval (if any):			,			