Line 2001 DEPARTMENT OF THE INTERIOR BURRAU OF LAND MANAGENERY JUN 2 9 2014 JUN 2 9 2014 Market Department of Departme	رد		•		C			N		CONS ESIAD							
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a. Type of Well S Type of Well S Type of Completion S Type of Completi		WELL	COMPL			COMPLE	TION R	EPORT	AND	RÉCEI	IVED						
Other	la. Type of								<u></u>		,				r Tribe Name		
2. Nume of Operator (CMARGE VERKEY COMPANY E - Mall: Houses@immares.com (S. Algores.2025; C-HEYENRE AVE. STE. 1000 P. 918-555-1100 P. 918-555-110 P. 918-555-11 P. 918-555-110 P	b. Type o	f Completio	_		_	k Over 🗖	Deepen	🗖 Plu	g Back	🗖 Difi	E Resvr.	7. U	Jnit or CA /	Agreem	ent Name and No.		
CIMARES ENERGY COMPANY E-Mail: https://doi.org/10.1000	2. Name of	Operator				Contact	HOPEK		•			8. I	.ease Name	and W	ell No.		
TULSA OK 74103 [Pr: 918-585-1100 30:015-11425 Location of Well (Report locating and in accordance with Federal requirements)* Sec 23 7235 R30E Mer 10. Field and Polo, or Exploratory Well Starting Sec 23 7235 R30E Mer 10. Field and Polo, or Exploratory Well Sec 24 7235 R30E Mer At toring prod interval reported below SEGE 24 7235 R30E Mer 11. Sec, T. L, M., M. or Biok and Survey Cor Kars Sec 23 7235 R30E Mer 11. Sec, T. L, M., M. or Biok and Survey Cor Kars Sec 23 7235 R30E Mer At total depth MD 19. Plug Back T.D.: MONE 16. Diec Completed Or06/20013 17. Elevations (DF, KR, R, GL)* Subsci 24 7235 R30E Mer 8. Total Depth: MD 19. Plug Back T.D.: MONE 14735 20. Depth Bridge Plug Sec: MD TVD 1. Type Electric & Other Mechanical Logs Run (Subnut copy of each) 12. Was well coronf? 10. No Yes (Submut analysis) Directional Subsci 24 7235 R30E Mer 1. Zasing and Liner Record Wit (H/R) Type Sectore No 37.1 40.0 37.1 1. Soc. Stars Grade Wit (H/R) Type Sectore No Stars Subsci 24 72.2 20.0 28.20 1. Soc. Stars Grade Wit (H/R) Type of Comment No Yes (Submut analysis) 1. Casing and Liner Record Type of Comment <	CIMAR	EX ENER					arex.com		o (includ	e area co	de)		SANDY FE	DERA			
At surface SEE 2857.8257EL State 2557.8257EL III Sec. 7 T. M. or Pilkek and Survey- or Arie Sec 28 1238 R30E Mer At load deph Sec 24 1238 R30E Mer Sec 24 1238 R30E Mer III Sec. 7 T. M. or Pilkek and Survey- or Arie Sec 28 1238 R30E Mer 4. Date Spudded O7006/2013 IS Date T. D. Reached O70702013 O7070213 II. Sec. 7 T. M. or Pilkek and Survey- or Arie Sec 28 1238 R30E Mer 8. Total Depth MD 14735 II. Plag Back T. D. MD II. Sec. 7 T. M. or Pilkek and Survey- or Arie Sec 28 1238 R30E Mer 8. Total Depth MD 14735 II. Plag Back T. D. MD II. Sec. 7 T. M. or Pilkek and Survey- or O7006/2013 11. Sec. 7 T. M. or Pilkek and Survey- O7006/2013 II. Sec. 7 T. M. or Pilkek and Survey- or O7007/2013 II. Sec. 7 T. M. or Pilkek and Survey- or O7007/2013 12. Casing and Liner Record (Report all strings set in well) MD 14732 20. Depth Bridge Pileg Set MD 12. Socio 13.375 H.40 40.0 371 400 22. Were Glorentel (BBL) Cement Toy* Amount Pulled 12. Socio 5.00 P.110 17.0 14735 200 2820 2820 2. State/Grade WL (4/L) Toy 14735 200 2820 2820 State/D		TULSA,	OK 7410	3			Ph	: 918-58	5-1100	<u> </u>			·				
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At total dept Sec 24 1225 R30 E Mar 12 Centry or Parish [13 State CDDY 4. Date Spudded O7006/2013 15 Date TD Reached O7006/2013 16 Date Completed [D & A grad Ready to Prod. 07006/2013] 17. Elevations (DF, KB, RT, GL)* 8. Total Depth MD 14735 19. Plug Back T.D. MD 14732 20. Depth Bridge Plug Set: MD TVD 14732 20. Depth Bridge Plug Set: MD VD 14735 11. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22 Was tell core? No. 0 Y es (Submit analysis) NONE 12. Casing and Liner Record (Report all strings per in well) Hot Size (Submit analysis) No. 0 Y es (Submit analysis) 12. Solo 5 500 P-110 17.0 14735 2200 2820 12. 250 9.625 -555 40.0 4167 14000 224 12. 250 9.625 -556 40.0 4167 14000 224 14. Tubing Recold Size (Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 220 2. Solo 5 500 P-110 17.0 14735 2200 2820 2820 2. StardGrade Vic MID Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2. Solo 5 500 P-110				Se							•	11. Sec., T., R., M., or Block and Survey or Area Sec 23 T23S R30E Mer					
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TVD 9890 TVD 1. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well correft? Was UST nut? Was UST nut? <td< td=""><td>07/06/2</td><td>:013</td><td></td><td></td><td colspan="4"></td><td colspan="4">D&A 🔀 Ready to Prod.</td><td colspan="4">17. Elevations (DF, KB, RT, GL)* 3293 GL</td></td<>	07/06/2	:013							D&A 🔀 Ready to Prod.				17. Elevations (DF, KB, RT, GL)* 3293 GL				
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATORZSUBMITTED ***********************************	ee Instruction LECTRON	IC SUBMI	SSION #2	28714 VER	IFIED B	Y THÉ BLM	WELL I	NFORM/	TION S	YSTEM							
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28b. Pro	duction - Interv	al C													
Date First Produced	Test Date	Hours , Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. AP]	Gas Gravity							
Choke Size	Tbgs Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Si	Vell Status						
28c. Proc	luction - Interva	al D		L				1				· · · · · · · · · · · · · · · · · · ·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Oil Gravity Corr. API	Gas Gravity	/	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Si	Vell Status						
29. Dispo SOL	osition of Gas(S D	old, used f	or fuel, vent	ed, etc.)	1 <u></u>	- I	-								
30. Sumr	nary of Porous	Zones (Inc	lude Aquife	rs):					31. For	mation (Log) Mar	kers				
tests,	all important z including deptl ecoveries.	ones of po interval to	rosity and co ested, cushic	ontents ther on used, tim	eof: Cored e tool open	intervals and a , flowing and	all drill-stem shut-in pressures			•					
	Formation To					Description	ns, Contents, etc.	,		Name	Top Meas. Depth				
								RUSTLER SALT CASTILLE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING AVALON SHALE				150 500 2340 3910 4750 6400 7740 7835			
1ST	ional remarks (BSS 8750 BSS 9650	include plu	gging proce	dure):								. .			
I. Ele	e enclosed attack ectrical/Mechan ndry Notice for	ical Logs (• ′		 Geologic I Core Anal 	•		DST Rep Other:	оп	4. Direction	nal Survey			
	by certify that t (please print) <u> </u>		Electr Commi	onic Submi For CIN	ission #228 1AREX EN	714 Verified NERGY COM	ect as determined by the BLM Well IPANY, sent to to OHNNY DICKE Title <u>REC</u>	l Informa the Carls RSON or	ition. Sys bad v 12/19/2	tem.	hed instructio	ons):			
Signa	Signature (Electronic Submission)								Date <u>12/05/2013</u>						
Title 18 L of the Un	J.S.C. Section 1 ited States any 1	001 and Ti alse, fictiti	tle 43 U.S.C ous or fradu	C. Section 1 ilent statem	212, make ents or repr	it a crime for a esentations as	any person knowin to any matter wit	igly and w hin its juri	villfully to sdiction.	o make to any dep	partment or a	gency			

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