Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 15
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-41806
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 0, 14141 07 303	6. State On & Gas Lease No.
87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Willow 17 State SWD
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Wind with State Silv B
1. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number
1. Type of Well. on Well		1
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, N	NM 88210	SWD; Devonian
4. Well Location		
	CO C. Carrieda C. D. C. L.	CCO C C C I Francisco
Unit Letter P ::		660 feet from the <u>East</u> line
Section 17	Township 25S Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
9.	3016' GR	
12. Check A	appropriate Box to Indicate Nature of Notice	Report or Other Data
		, 1
NOTICE OF IN	TENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	RK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DI	RILLING OPNS. D P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB \square
DOWNHOLE COMMINGLE		_
	·	
OTHER:	OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or rec	a s	
1 1	ompletion.	
b skares I see	ompletion.	NM OIL CONSERVATION
	•	ARTESIA DISTRICT
	ompletion. est csg to 2000#. Good test. Drill & clean out to bott	ARTESIA DISTRICT
5/7/14 to 5/15/14 MIRU. Load & to	est csg to 2000#. Good test. Drill & clean out to bott	ARTESIA DISTRICT
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5/7/14 to 5/15/14 MIRU. Load & to 5/16/14 Acdz w/40000 gal NeFe 20	est csg to 2000#. Good test. Drill & clean out to bott % HCl acid.	JUN 1 9 2014
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