District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## Release Notification and Corrective Action

ise.	·		<b>OPERATOR</b>			Initial Report	$\boxtimes$	Final Repor		
Service Control	Name of Company COG Operating LLC		Contact Robert McNeil							
	Address one west initials at the det, initialities, i exact the second		Telephone No. (432) 230-0077							
	Facility Name Sly Hawk State #005	Facility Type Main Line								
	Surface Owner: State Mineral Ov	Lease No. (API#) 30-015-35103								
1 4832	LOCATION OF RELEASE									
			South Line		East/West L	ine County				
1000	A 03 25S 28E									
	Latitude 32 09.982 Longitude 104 04.068									
Latitude 32 09.982 Longitude 104 04.068  NATURE OF RELEASE										
	Type of Release: Produced Water			Release 70 bbls		me Recovered 0				
	Source of Release: Main Water Line	Date and Hour of Occurrence			Date and Hour of Discovery					
	Was Immediate Notice Given?	Was Immediate Nation Circus				09-22-2013   09-22-2013   12:30 p.m.   If YES. To Whom?				
(FFF	☐ Yes ☐ No ☐ Not Req	quired								
	By Whom? Michelle Mullins		Date and Hour 09-25-2013 3:43 p.m.							
912	was a watercoarse reaction.	If YES, Volume Impacting the Watercourse.								
7800	Yes 🛮 No	N/A								
	If a Watercourse was Impacted, Describe Fully.*									
esu	·   N/A				NM OIL	CONSERVA	rion			
	ARTESIA DISTRICT									
W.	Describe Cause of Problem and Remedial Action Taken.*  JUN 0 4 2014									
17792	Fuse failed on polyline. Fused line back together									
14.60	T disc faired on polytime. T discut the black together					RECEIVED				
	Describe Area Affected and Cleanup Action Taken.*									
Initially an estimated 70 bbls of produced water were released due to a fuse failure on a polyline. None of the fluids were recovered. The spill was a north and south side of the road. Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted										
							was on the			
間を	NMOCD for review.									
4	hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									
-	egulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									
	bublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability hould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for continuous and the continuous and the continuous and the continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of responsibility for continuous acceptance of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not relieve the operator of a C-141 report does not										
3	federal, state, or local laws and/or-regulations.				· .	·				
THE STATE OF	/ M.CHT	OIL CONSERVATION DIVISION								
뒠	Signature:	1/ /)								
el -		$\exists_{A_{1}}$	Approved by District Supervisor:  Approval Date: 6/23/14 Expiration Date: NA							
	Printed Name: Ike Tavarez (agent for COG)									
	Title: Project Manager	A								
1	E-mail Address: Ike.Tavarez@TetraTech.com   Conditions of Approval:						_			
1	0000 116				//	Attached	لـا			
	Date: 3 28 - 14 Phone: (432) 682-4559	<u> </u>	rail							
1	Attach Additional Sheets If Necessary									