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B-11535 Survasio Pr., Suis R. P. NM B-11535	1000 Rio Brazos Rd., Aztec, NM 87410			STATE STEE
SUNDRY NOTICES AND REPORTS ON WELLS 1. Lease Name or Unit Agreement Name WEST ARTESIA GRAYBURG UNIT DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PICO/OSAIS.) 1. Type of Well: Oil Well Gas Well Other Injection Well 8. Well Number 026 9. OGRID Number 274841 1. August	1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INM	8/303	
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Alamo Permian Resources. LLC 3. Address of Operatios 41. Wall Street, Suite 500, Midland, TX 79701 4. Well Location Unit Letter F: 1710 feet from the N line and 2274 feet from the W line Section 8 Township 188 Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CANNES PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: CLEAN OUT, ADD PERFS, ACIDIZE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give perfinent dates, including estimated dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. NM OIL CONSERVATION ARTESIA DISTRICT JUN 2 0 2014 RECEIVED 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE ALA O SEE RULE 19.15.7.14 NMAC Physics Coordinator DATE 06/18/2014 Type or print name CABLE STOKER E-mail address: Caricio/Stokeroilifield.com PHONE: 432,664.7659 APPROVED BY: TITLE DATE SEALOWS DATE 0.23 // 9	1. Type of Well: Oil Well	Gas Well Other Inject	ion Well	
10. Pool name or Wildcat 4. Well Street, Suite 500, Midland, TX 79701				
4. Well Location Unit Letter F: 1710 feet from the N line and 2274 feet from the W line Section 8 Township 18S Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
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WEST ARTESIA GRAYBURG UNIT #026			
AFE: 2014-052	AFE Est. Gross Cost:	Perfs: 1730 - 2268' OA	
API: 30-015-23784	Lease: B-11535	Spud: 7/13/81	
F-8-18S-28E	1710 FNL & 2274 FWL	P&A:	
Eddy Co., NM	Pool: 3230 - ARTESIA; Queen-Grayburg-San Andres	·	

Objective: Clean out, add perfs, acidize.

Accepted for record NMOCD

06/06/14

Finish PU tbg, rotating & washing thru perfs to 2487'. Circ hole clean w/100 BFW. Iron sulfide, paraffin, sand, rust & scale. POOH w/bit & scraper. SWI. SDFWE.

6/07-8/14 SDFWE.

06/09/14

MIRU wireline services. Ran GR/CNL/CCL logs from 2458' up to surface. SWI & RD loggers. SDFN.

Note: Crew doing rig renairs.

Note: Logging tools not working properly. Will have to re-log tomorrow AM.

06/10/14

Re-ran CCL/GRN/GR logs from 2458' up to 500'. Sent logs to Houston. SWI. SDFN.

06/11/14

MIRU wireline to perf 13 intervals using 3-1/8" hollow perforating guns, 116', 232 holes, 2 SPF, 19-grain charges as follows:

1984'-92' 2016'-20' 2060'-64' 2088'-92' 2098'-2102' 2114'-2122' 2126'-38' 2150'-68' 2178'-82' 2214'-28' 2256'-76' 2242'-50'

2284'-92'

All shots fired. No change after perforating. RD wireline. PU 4-1/2" 32A tension pkr w/unloader, 2-3/8" SN on 2-3/8" WS to 1946'. Left pkr swinging. SWI. SDFN.

06/12/14

RIH w/12 jts 2-3/8" WS to 2312'. Spot 5 bbls 15% NeFe HCl acid w/acid boosters, anti-sludge, paraffin solvent, scale inhibitor & demulsifiers. PUH to 1946'. Set 4-1/2" x 10.50# x 2-3/8" Weatherford 32-A tension pkr w/unloader. Acidized perfs 1984 – 2292' down 2-3/8" L80 WS w/12,000 gals 15% NeFe HCl w/additives in 4 stages using 1200 lbs rock salt, mixed w/WAGU produced water for blocks.

Max Pressure: 1900 PSI

Average Pressure: 1718 PSI

Average Rate: 5 BPM

Max Rate: 5.5 BPM Stage 1 Pressure Increase: 144 PSI Stage 2 Pressure Increase: 159 PSI Stage 3 Pressure Increase: 181 PSI

ISIP: 924 PSI 5 mins: 910 PSI 10 mins: 899 PSI 15 mins: 876 PSI

SWI. RD Pacesetters & wait on acid 4 hrs. Open well @ 2:30pm w/750 psi. Well flowed dwn to 0 in 2.5 hrs (recovered acid, water & fines). Vent well to flowline on a 1/4" choke. SDFN.

Note: Load was 335 bbls. Recovered 215 BLW before well died.

06/13/14

Well venting to flow line. ND choke, SWI & opened by-pass on pkr. Equalized well & released pkr. POOH w/pkr & WS. LD pkr. RIH w/muleshoe on 2-3/8" WS. Tagged fill @ 2480'. Circulated dwn to 2487' (tubing depth). Pumped 130 BFW & circulated well clean. Recovered salt, acid water & produced water. PUH to 1918'. SWI. SDFWE.

	WEST ARTESIA GRAYBURG UNIT #	026	
AFE: 2014-052	AFE Est. Gross Cost:	Perfs:	1730 - 2268'OA
API: 30-015-23784	Lease: B-11535	Spud:	7/13/81
F-8-18S-28E	1710 FNL & 2274 FWL	P&A:	
Eddy Co., NM	Pool: 3230 - ARTESIA; Queen-Grayburg-San Andres		

06/16/14

No shut-in well pressure. POOH laying dwn 2-3/8" WS. MIRU Tubing Testers. PU & RIH w/production BHA, testing tbg to 5000 psi, ok. RD testers. ND BOP. Set TAC w/12,000 lbs tension. Prep for rods. PU standing valve, plunger on ¾" rods. Seated standing valve & released. Space out plunger. Load & test pump to 500 psi. Losing pressure on up-stroke. Unseat standing valve. Pumped 10 BW dwn tbg; reseat standing valve. Plunger still losing pressure on up-stroke. POOH, sent standing valve & plunger to shop. Check out for trash or bad ball & seats. SWI. SDFN.

	Description		Length	Depth
Tubing		KB :	6.00'	6.00'
	58	jts 23/8" J55 EUE 8rd Tubing	1890.72'	1896.72
	1	4½"x10-1/2#x2%" Baker TAC w/12K Tension	2.90'	1899.62'
	12	jts 2%" J55 EUE 8rd Tubing	391.08'	2290.70'
	1	2¾" Endurance Joint	32.10'	2322.80'
	1	2¾" Tubing Sub	4.00'	2326.80'
	1	Working Barrel with Seating Nipple	17.00'	2343.80'
	1	2-3/8" Slotted Sub	6.00'	2349.80'
	1	2-3/8" MA with Bull Plug	32.59'	2382.39'

06/17/14

RIH w/plunger & standing valve. Seat standing valve & release. Long-stroke well to 500 psi, ok. (paraffin was packed in standing valve). HWO. RDMO.

Rods	1	1¼" Polish Rod w/1½" Liner	22.00'
	92	¾" Rods	2300.00'
	. 1	¾" Lift Sub	1.00'
	1	3/4" Plunger	3.00'