Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-32527

5. Indicate Type of Lease
STATE ☒   FEE ☐

6. State Oil & Gas Lease No.
V-1673

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name Lost Tank AIS State
	8. Well Number 7
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Lost Tank; Delaware

4. Well Location
Unit Letter ___F___ : __2310__ feet from the ___North___ line and __2310__ feet from the ___West___ line

Section __36__ Township __21S__ Range __31E__ NMPM __Eddy__ County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3,578' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐		REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐ P AND A ☐	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐		CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: Repair possible casing leak ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to investigate an increase in water production, possible casing leak as follows:

1. NU BOP. TOH with production equipment. Set RBP at 6,800'. Set packer and test RBP to 2000 psi. Release packer and test backside to 2000 psi for 30 mins (record test on 3000 psi, 1 hour chart). If casing tests good TOH with RBP and tools. TIH with production equipment, hang the well on and return to production.
2. If casing does not test good, begin testing every 20 stands until leak is isolated. Isolate the leak to within one joint, if possible. Try to establish a pump rate into the leak, limiting max pressure to 2000 psi. Release RBP and TOH with tools.
3. Set composite plug 30' below leak and retainer 30' above casing leak. Establish rate into casing leak. Squeeze at least 30 sx Class "H" cement into casing leak.
4. Sting out of retainer, reverse tubing clean, POOH and WOC. TIH with 4-3/4" bit and drill collars. Drill out cement and pressure test casing to 2000 psi. Drill out composite plug and circulate clean. TIH to circulate sand off of RBP and TOH with bit. Release RBP and POOH.
5. TIH with production equipment, hang the well on and return to production.

Spud Date: [   ]

Rig Release Date: [   ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _Laura Watts_ TITLE __Regulatory Reporting Technician__ DATE __June 23, 2014__

Type or print name _____Laura Watts_____ E-mail address: _laura@yatespetroleum.com_ PHONE: __575-748-4272__

For State Use Only

APPROVED BY: _____ TITLE _District Supervisor_ DATE _6/23/14_

Conditions of Approval (if any):

575-748-9180 ; Bryce Leatebum