☐ Final Abandonment Notice

orm 3160-5 August 2007) DE BU SUNDRY Do not use thi abandoned we	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Serial No. NMNM0499988  6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	PLICATE - Other instr	ructions on reverse side.		7. If Unit or CA/Agre 891014168X	ement, Name and/or No.			
Type of Well	8. Well Name and No. NASH UNIT 43H							
2. Name of Operator XTO ENERGY INCORPORAT	9. API Well No. 30-015-42206-00-X1							
3a. Address 200 LORAINE SUITE 800 MIDLAND, TX 79701	3b. Phone No. (include are Ph: 432-620-6714	a code)	10. Field and Pool, or Exploratory NASH DRAW					
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 12 T23S R29E NWSE 22 32.190709 N Lat, 103.560881	EDDY COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION		\ TYPE OF ACTION						
Notice of Intent		☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Reclan		☐ Water Shut-Off ☐ Well Integrity			

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

■ New Construction

☐ Plug and Abandon

□ Recomplete

■ Water Disposal

□ Temporarily Abandon

As discussed with Chris Walls, a BLM inspection today of Pioneer 33, currently drilling the Nash 43H well, showed that we need to re-route a line from one of our chokes to the working pits. Currently, the downstream lines from both chokes go directly to the gas separator. We are requesting a variance to allow us to continue operations and have this modification completed prior to drilling out the 7? casing. We are currently drilling our 8-3/4? hole section, with a maximum anticipated mud weight of 9.7 ppg and no offset history of well control issues in this hole section. We anticipate having casing run and cemented within the next 5 days.

□ Casing Repair

☐ Change Plans

Convert to Injection

Per Chris Walls (BLM) 6/9/2014: "...inspector... will give an abatement period of 7 days to get it corrected."

Accepted for record NMOCD (%)

Other

Change to Original A

NM OIL CONSERVATIO

ARTESIA DISTRICT

JUN 2 0 2014

RECEIVED

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #248931 verifie For XTO ENERGY INCORPO Committed to AFMSS for processing by C	RATED,	sent to t	he Car	Isbad				
Name(Printed/Typed) STEPHANIE RABADUE			Title REGULATORY ANALYST						
Signature	(Electronic Submission)  THIS SPACE FOR FEDERA	Date 06/09/2 <del>014</del> APPROVED							
Approved By		Title				1 3 2014		ate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			/ Chris	NValls	MENT		
Title 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe	erson kno	wingly and	willful	Iy to4makeltd	any department or	agency o	the United	