1	Submit One Copy To Appropriate District	State of New Mexico	Form C-103
****	Office	Energy, Minerals and Natural Resources	Revised November 3, 2011
	District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, winerars and water and ecources	WELL API NO.
	District II	OIL CONSERVATION DIVISION	30-005-60105
	811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1			L-729
	(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
	PROPOSALS)		Round Tank Queen Unit
	1. Type of Well: 🛛 Oil Well	Gas Well Other	3
	2. Name of Operator		9. OGRID Number
		ng Energy Corporation	1092
	3. Address of Operator		10. Pool name or Wildcat
	P.O. Boi	k 1973, Roswell, NM 88202	Round Tank Queen (Assoc)
	4. Well Location		
	Unit Letter <u>L</u> : 2	300 feet from the South line and 60	82 feet from the West line
	Section 30 T	ownship 15S Range 29E	NMPM Chaves County
	a final a final company and	11. Elevation (Show whether DR, RKB, RT, GR,	
$ \phi \ge \phi $		3729 GR	
[l	12. Check Appropriate Box to	Indicate Nature of Notice, Report or Other I	Data
i l	NOTICE OF INT	ENTION TO: SUB	SEQUENT REPORT OF:
p /	PERFORM REMEDIAL WORK	PLUG AND ABANDON	
2		CHANGE PLANS	
ľ.,	OTHER:		dy for OCD Inspection after P&A
		compliance with OCD rules and the terms of the Ope	
		lled and leveled. Cathodic protection holes have been	
	A steel marker at least 4" in diar	neter and at least 4' above ground level has been set i	n concrete. It shows the
	multiple and the second se	Standard Walking the Aller State and Aller State	
	Due to well located in Prairie C	chicken Habitat, used plate marker instead of steel	
	OPERATOR NAME, LEA	SE NAME, WELL NUMBER, API NUMBER, O	l marker. <u>UARTER/QUARTER LOCATION OR</u>
-	OPERATOR NAME, LEA UNIT LETTER, SECTIO	SE NAME, WELL NUMBER, API NUMBER, Q N, TOWNSHIP, AND RANGE. All INFORMATI	l marker. <u>UARTER/QUARTER LOCATION OR</u>
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