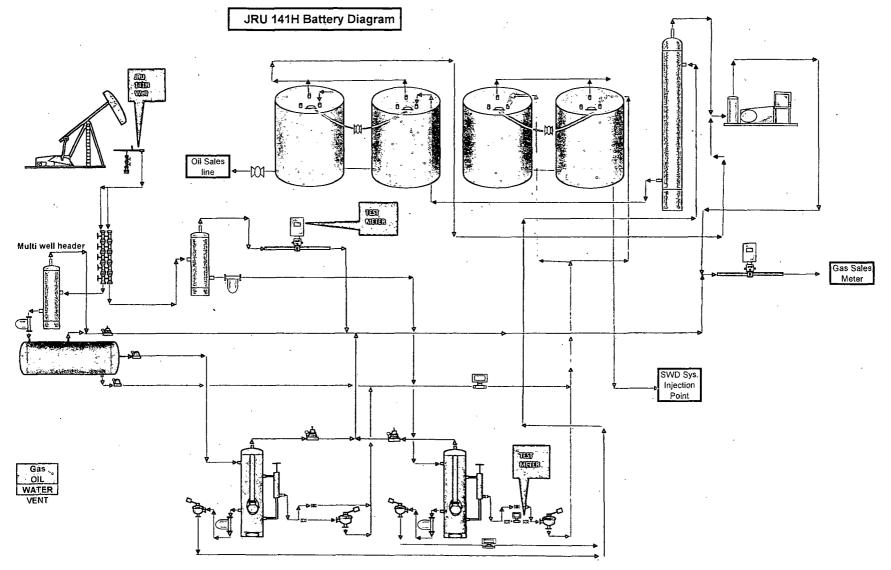
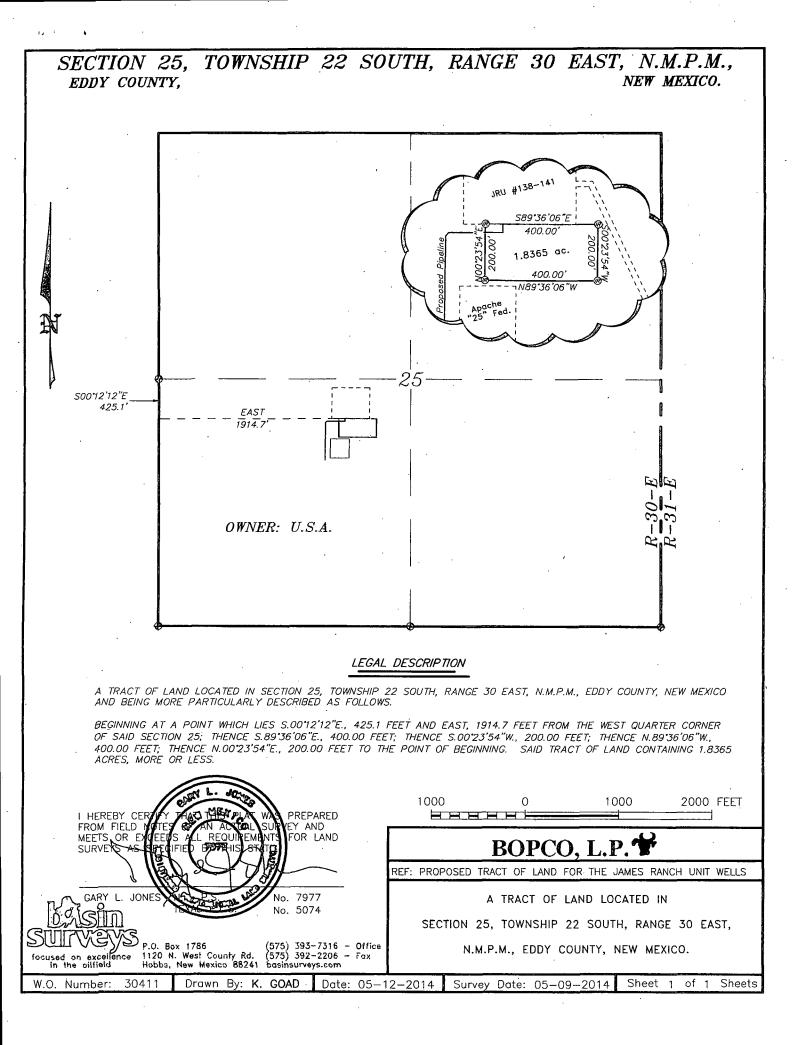
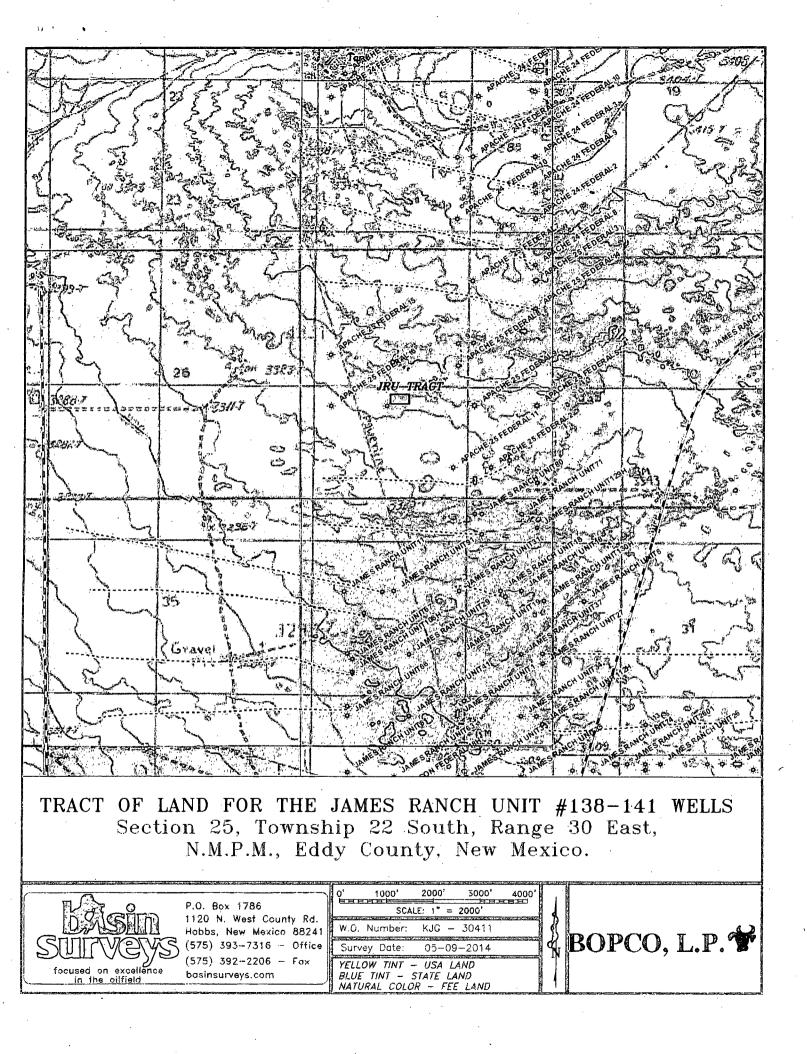
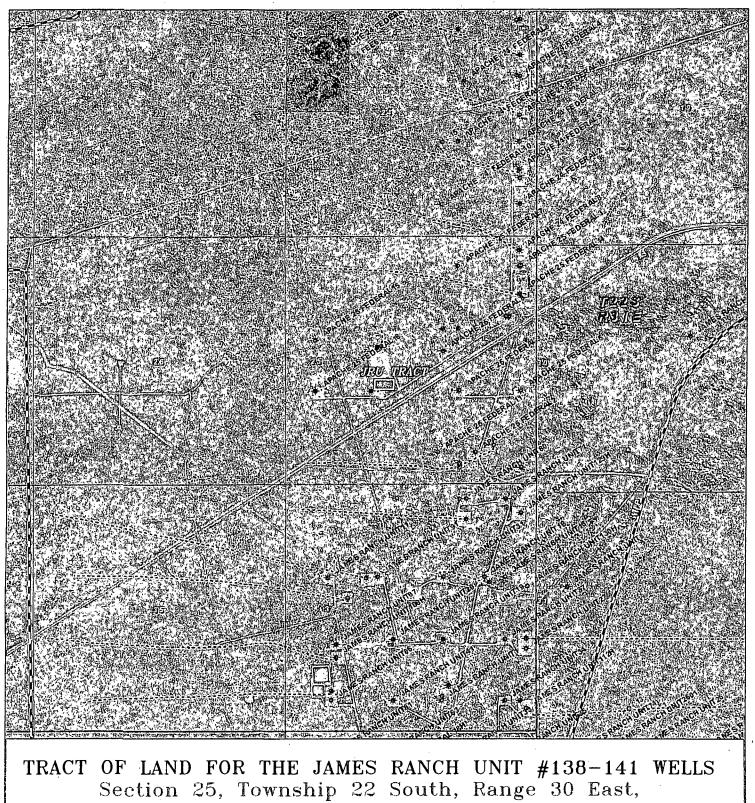
		OCD Artesia		
Form 3160-5	UNITED STATES			FORM APPROVED OMB No. 1004-0137
March 2012) DEPARTMENT OF THE INTERIOR			·E	xpires: October 31, 2014
BUI	REAU OF LAND MANAGEM	LENT .	5. Lease Serial No. NMNM02952A	
Do not use this	NOTICES AND REPORTS C form for proposals to drill Use Form 3160-3 (APD) fo	or to re-enter an	6. If Indian, Allottee o	or Tribe Name
SUBM	IIT IN TRIPLICATE – Other instructi	ions on page 2.	7. If Unit of CA/Agreement, Name and/or No. NMNM70965X	
Oil Well ☐ Gas	Well Other	8. Well Name and No. James Ranch Unit #141H		
Name of Operator OPCO L.P.		9. API Well No. 30-015-39972		
a. Address 2 W. Mermod, #704 Irlsbad, NM 88220	ne No. <i>(include area code)</i> 7-7329	10. Field and Pool or Delaware	Exploratory Area hada Piogo P	
Location of Well <i>Footage</i> . Sec., T 19' FNL and 2020' FWL ction 25, T. 22S., R.30E., NMPM		11. County or Parish, Eddy County, NM	State	
12. CHE	CK THE APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NO	TICE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF A	CTION	
Notice of Intent	Acidize	Fracture Treat	roduction (Start/Resume) eclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair		ecomplete emporarily Abandon	Other
Final Abandonment Notice	Convert to Injection		Vater Disposal	
Attach the Bond under which the following completion of the invol testing has been completed. Fina determined that the site is ready f OPCO L.P. respectfully requests collected from the JRU #138-#1	nally or recomplete horizontally, give so work will be performed or provide the lved operations. If the operation results I Abandonment Notices must be filed or or final inspection.) approval for construction of a tank to 141 presently and possibly the JRU	Bond No. on file with BLM/BIA s in a multiple completion or reco nly after all requirements, includ battery. The pad will be locate	d and true vertical depths . Required subsequent re impletion in a new interva ing reclamation, have been ed in section 25, T. 22S	of all pertinent markers and zones. ports must be filed within 30 days I, a Form 3160-4 must be filed once in completed and the operator has ., R. 30E., NMPM. Production wi
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N.M.P.M., Eddy County, New Mexico.

P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 8824 (575) 393-7316 - Offic (575) 392-2206 - Fax basinsurveys.com	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
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