

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23469
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name STATE CZ COM
4. Well Location Unit Letter <u>H</u> : <u>2180'</u> feet from the <u>NORTH</u> line and <u>960'</u> feet from the <u>EAST</u> line Section <u>4</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>EDDY</u> County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3421'		9. OGRID Number 192463
		10. Pool name or Wildcat PALMILLO; BONE SPRING, EAST (49553)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Extension Request for Plugback in Bone Spring ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA WTP LP respectfully requests an extension to the approval to plugback and recomplete the above mentioned well.

Extension Granted for 1 year
Expires 6/13/2015 -

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 03 2014

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jennifer Duarte

TITLE REGULATORY SPECIALIST DATE 6/2/14

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY:

RR Dade

TITLE

Dist HPSewick

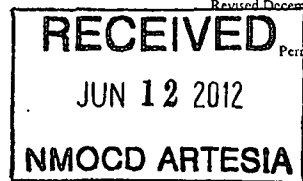
DATE 6/23/14

Conditions of Approval (if any):

District I
1625 N French Dr., Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised December 16, 2011



APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OXY USA WTP LIMITED PARTNERSHIP PO Box 4294; HOUSTON, TX 77210		² OGRID Number 192463
		³ API Number 30-015-23469
⁴ Property Code 369603	⁵ Property Name STATE CZ COM	⁶ Well No. 1

7 Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
H	4	19S	29E	D	2180'	North	960'	East	Eddy

8 Pool Information

Turkey Track Morrow N Palmillo; Bone Spring EAST	49553
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Additional Well Information

⁹ Work Type Recomplete	¹⁰ Well Type Gas	¹¹ Cable/Rotary	¹² Lease Type State	¹³ Ground Level Elevation 3421' GR
¹⁴ Multiple	¹⁵ Proposed Depth 11042' PBD	¹⁶ Formation Bone Spring	¹⁷ Contractor	¹⁸ Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

19 Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
		13 3/8"	48#	358'	800	0'
		8 5/8"	32#	3000'	1700	0'
		5 1/2"	17 & 20#	11500'	1050	6000'

Casing/Cement Program: Additional Comments

Please see the attached wellbore schematics and recompletion plan for a recomplete in the Bone Spring Formation

Proposed Blowout Prevention Program

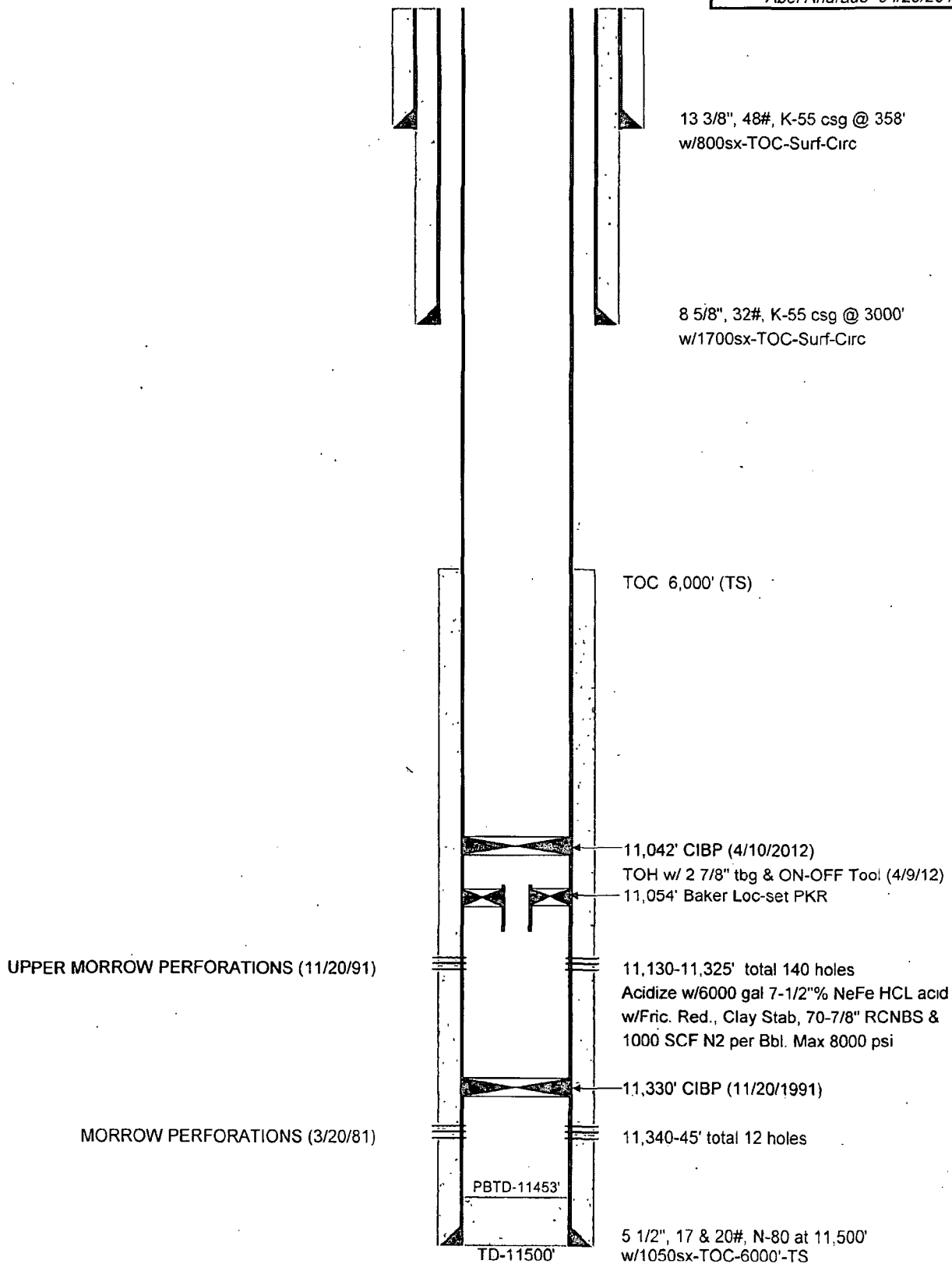
Type	Working Pressure	Test Pressure	Manufacturer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be constructed according to NMOC D guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> . Signature: Printed name: JENNIFER DUARTE Title: Regulatory Analyst E-mail Address: Jennifer_duarte@oxy.com Date: June 11, 2011		OIL CONSERVATION DIVISION Approved By: Title: Geologist Approved Date: 6/13/2012 Expiration Date: 6/13/2014 Conditions of Approval Attached	
Phone: 713-513-6640			

2180' FNL, 960' FEL, Sec. 4, T19S,R29E, Eddy Co., NM
Mor N. Turkey Track Area.

 CURRENT

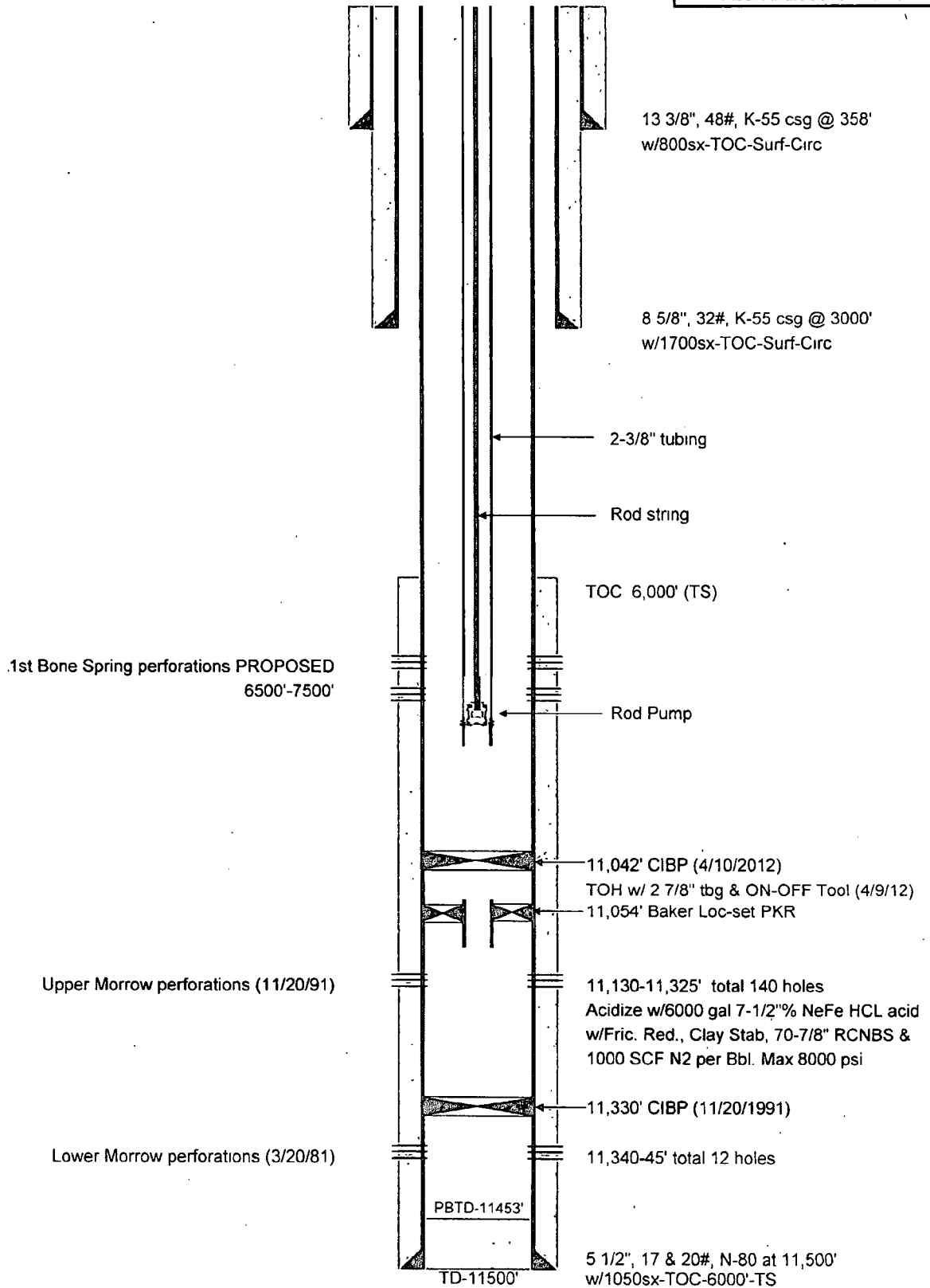
OXY USA WTP
STATE CZ COM #1
30-015-23469
Abel Andrade 04/20/2012



2180' FNL, 960' FEL, Sec. 4, T19S, R29E, Eddy Co., NM
Mor N. Turkey Track Area.

 PROPOSED

OXY USA WTP
STATE CZ COM #1
30-015-23469
Abel Andrade 04/20/2012



PROGRAM

1. MIRU PU.
2. Perforate 1st Bone Spring Sand in the interval 6500'-7500'
3. RIH packer on working string. Set packer at +/- 6450'. Test casing to 500 psi.
4. Frac the 1st Bone Spring formation with 1,800 Bbls of X-Link gel with 150,000 lbs of 20/40 white sand.
5. Unset packer and POH.
6. Clean the well to 11042' (PBTD).
7. RIH 2-3/8" tubing and tubing anchor to +/-7600'
8. RIH rod pump. ND BOP. NU X-Mas Tree.
9. Put the well on production.

Expected production: 33 bopd x 30 bwpd x 250 mcf/d