	UNITED STATES DEPARTMENT OF THE II BUREAU OF LAND MANA		L .	OMB N Expires	APPROVED IO. 1004-0135 : July 31, 2010
	NOTICES AND REPO			<ol> <li>Lease Serial No. NMNM102917</li> </ol>	
Do not use t	drill or to re-enter an D) for such proposals.	.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	RIPLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.
<ol> <li>Type of Well</li> <li>Gas Well</li> <li>Cas Well</li> </ol>				8. Well Name and No. RDX FEDERAL 21 23	
RKI EXPLORATION & PRO	JODY NOERDLINGER er@rkixp.com		9. API Well No. 30-015-39816		
		3b. Phone No. (include area coc Ph: 405-996-5774	le)	10. Field and Pool, or Exploratory DELAWARE EAST BRUSHY DRAW	
Location of Well (Footage, Sec.,	······································		11. County or Parish,	and State	
Sec 21 T26S R30E Mer NMI	P SWNE 1980FNL 2310FE	EL .		EDDY COUNT	Y, NM
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent		Deepen .	Production	on (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	🗖 Reclamat		U Well Integrity
Subsequent Report	Casing Repair	New Construction	🗖 Recompl	ete	Other
□ Final Abandonment Notice	Change Plans	Plug and Abandon	— · .	rily Abandon	
<ol> <li>B. Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w</li> </ol>	Convert to Injection peration (clearly state all pertinen nally or recomplete horizontally, ork will be performed or provide	Plug Back It details, including estimated starti give subsurface locations and mea the Bond No. on file with BLM/B	Water Di ing date of any pro sured and true vert IA. Required subs	sposal posed work and appro- tical depths of all pertir sequent reports shall be	nent markers and zones. filed within 30 days
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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.

2. Compliance with all provisions of Onshore Order No. 7.

- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

6/2/14