Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

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FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010	
5. Lease Serial No. NMNM102917	
6. If Indian, Allottee or Tribe Name	

SUNDRY Do not use the abandoned we SUBMIT IN TRI 1. Type of Well Oil Well Gas Well Oth 2. Name of Operator RKI EXPLORATION & PROD 3a. Address 210 PARK AVE. SUITE 900 OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T	6. 7. 8. 9. 9. 10. 11.	5. Lease Serial No. NMNM102917 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. RDX FEDERAL 21 41 9. API Well No. 30-015-41269 10. Field and Pool, or Exploratory BRUSHY DRAW; DELAWARE EAS 11. County or Parish, and State							
Sec 21 T26S R30E Mer NMP				EDDY COUNTY	, NIVI				
12 CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE REPO	ORT OR OTHER	P. DATA				
TYPE OF SUBMISSION	·		OF ACTION						
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice 13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.)	Deepen Fracture Treat New Construction Plug and Abandon Plug Back It details, including estimated startigive subsurface locations and meathe Bond No. on file with BLM/B sults in a multiple completion or reed only after all requirements, including	☐ Production (☐ Reclamation ☐ Recomplete ☐ Temporarily ☐ Water Dispoong date of any propos sured and true vertical IA. Required subseque completion in a new inding reclamation, have	Abandon posal sed work and approx I depths of all pertining the property and the preval. A Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once.				
RKI Exploration and Production reports water disposal for the subject well, according to Onshore Order #7: Water is produced from the Brushy Canyon formation. An average of 712 barrels of water have been produced per day, during the life of the well, which began regular production on 1/23/2014. Water is stored in tanks on site. Water is transferred to a disposal facility via transfer lines. Disposal facilities are located in Section 5-BLK 56-T1, Loving County, TX. ARTESIA DISTRICT JUN 1 6 2014 RECEIVED									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #245491 verified by the BLM Well Information System For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 06/03/2014 () Name(Printed/Typed) JODY NOERDLINGER Title REGULATORY ANALYST									
		The HEGO	LITTO TO ANALIC		PROVED				
Signature (Electronic S		Date 05/13/							
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduction	Approval of this notice does itable title to those rights in the	Title not warrant or subject lease Office	OFFICE USE						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

6/2/14