

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GISSLER A 25
2. Name of Operator BURNETT OIL CO. INC.		9. API Well No. 30-015-34021
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102		10. Field and Pool, or Exploratory LOCO HILLS YESO
3b. Phone No. (include area code) 817-382-5008		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E 330FSL 2230FWL		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Gissler A 25 developed a split in the 7? 23# J-55 casing from 3090? ? 3096? (San Andres) during a frac stimulation in the lower Blinbry (Yeso) the week of June 12th, 2014. The casing split has been isolated with a plug below it and an injection rate of 3 BPM at 470 psi has been established with clean water. There are two other frac stages in the Yeso to be done at depths of 5200? and 4600? so a 4.5? work string will be used to frac down on the two future compeltions.

Burnett requests permission to have 400 sx cement on location and begin the squeeze with 200 sx and let the formation determine how much to pump. A 500# rolling squeeze would be ideal. We will use the same cement that was used for the deepening: 50/50 P/C+5%PF44(BWOW)(Salt)+2%PF20(Bentonite Gel)+0.7%PF606(Fluid Loss)+0.2%PF65(Dispersant)+0.4#/skPF46(Defoamer) 25% excess Density 14.3ppg 1.34CF/sk Yield, 6.064 gal/sx water

Accepted for record

NMOC D-109 6-30-14

NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 30 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #250214 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 06/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

JUN 23 2014

Paul R. Smith

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

Additional data for EC transaction #250214 that would not fit on the form

32. Additional remarks, continued

There is a recent CBL from this well and there is good cement behind the 7" casing at the point of the split as well as above and below it. Cory Rogers is the company man on location for this work.

Verbal approval by Paul Swartz on 6/19/14 to begin this work.

Conditions of Approval

Burnett Oil Co., Inc.
Gissler A 25
API 3001534021, T17S-R30E, Sec 14
June 20, 2014

1. Before casing or a liner is added, replaced, or repaired prior BLM approval of the design is required. Use notice of intent Form 3160-5.
2. Subject to like approval by the New Mexico Oil Conservation Division.
3. **After the cement squeeze and frac stimulation, perform a (charted) casing integrity test of 500 psig. Verify all annular casing vents are plumbed to surface and those valves open to the surface during this pressure test. Pressure leakoff may require correction for approval. Include a copy of the chart in the subsequent sundry for this workover.**
4. **Provide BLM with an electronic copy (Adobe Acrobat Document) (post cement squeeze at 3090') cement bond log record (7" and 5 ½" csg) from 5700 or below to top of cement.** The CBL may be attached to a pswartz@blm.gov email. The CFO BLM on call engineer may be reached at 575-706-2779.
5. Surface disturbance beyond the existing pad shall have prior approval.
6. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
7. Functional H₂S monitoring equipment shall be on location.
8. 2000 (2M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. A ram system including a blind ram and pipe ram(s) designed to close on all of the work string(s) used is required equipment. Manual BOP closure (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
9. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
10. Workover approval is good for 90 days (completion to be within 90 days of approval). A legitimate request is necessary for extension of that date.
11. File intermediate **subsequent sundry** Form 3160-5 within 30 days of any interrupted workover procedures and a complete workover subsequent sundry.

12. Submit the BLM Form 3160-4 **Recompletion Report** within 30 days of the date all BLM approved procedures are complete.

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.