

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM0560353 If Indian. Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.				
									SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. CRESCENT HALE 10 FEDERAL 1				
Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com					9. API Well No. 30-015-39824-00-X1				
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701				ield and Pool, or Exploratory ACKBERRY					
4. Location of Well (Footage, Sec., T	11. County or Parish, and State								
Sec 11 T19S R30E NENW Lo 32.679161 N Lat, 103.945089		EDDY COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, RE	EPORT,	OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
■ Notice of Intent	☐ Acidize ☐ □ □ □ □ Alter Casing ☐ □		pen Product		tion (Start/Resume)		☐ Water Shut-Off ☐ Well Integrity		
☐ Subsequent Report	, <u> </u>		_		Recomplete		Other Other		
☐ Final Abandonment Notice	_ , • .		g and Abandon 🔲 Tempor		rarily Abandon			Change to Original A PD	
	☐ Convert to Injection	Back	ck Water Disposal			·			
13. Describe Proposed or Completed Ope If the proposal is to deepen direction. Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for for Cimarex Energy Co. respectful	ally or recomplete horizontally it will be performed or provid- operations. If the operation ro andonment Notices shall be fi inal inspection.)	y, give subsurface e the Bond No. or esults in a multipl led only after all i	locations and meast ifile with BLM/BIA e completion or reco requirements, includ	ared and true ve A. Required sub completion in a n ling reclamation	rtical dept esequent re lew interv n, have bee	hs of all pertin eports shall be al, a Form 316	ient marker filed withir 0-4 shall be	s and zones. n 30 days e filed once	
the production casing success intermediate casing.	ement is raised	ment is raised into the NM OIL CONSEDVATION							
These changes apply to page	• • • • • • • • • • • • • • • • • • • •			WILDIA [TESIA DISTRICT				
Approved: Centralizers every 3rd joint in unless lateral doglegs require:	cement coverage TOC 3200'	OC 3200'							
_	Accepted	for rec	ord	RECEI	VED				
Proposed:	NM	OCD 1	(>) (e/30	14					
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For CIMAREX EN tted to AFMSS for process	ERGY COMPA	NY OF CO, sent t	II Information to the Carlsba	System		· · · · · · · · · · · · · · · · · · ·		
Name(Printed/Typed) DEYSI FAVELA			Title DRILLING TECH						
Signature (Electronic S	Submission)		Date 06/24/2014						
 	THIS SPACE F	OR FEDERA			SE				
								00/04/0044	
Approved By CHRISTOPHER WALLS Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			_TitlePETROLE	<u>UM ENGINE</u>	ER_	· · · · · · · · · · · · · · · · · · ·	Da	ate 06/24/2014	
which would entitle the applicant to condi	Office Carlsba	<u>d</u>							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #250542 that would not fit on the form

32. Additional remarks, continued

TOC 3500? Centralizers every other joint through the curve and one centralizer every 4th joint from KOP to 200? into the 9-5/8? intermediate casing.