

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30809
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BARCLAY STATE
8. Well Number: 007
9. OGRID Number 269324
10. Pool name or Wildcat LIVINGSTON RIDGE; DELAWARE; SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter P; 660 feet from the S line and 660 feet from the E line
Section 02 Township 23S Range 31E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3454' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Description of Work: Well is being temporarily abandoned in order to preserve wellbore integrity for a future recompletion effort.

Temporarily Abandonment Procedure:

POOH w/ rods & tubing
Set CIBP @ 6,046"
Cap w/ 35' cement
Tag TOC
Conduct MIT
TA Well

TA status may be granted after a
successful MIT test is performed.
Contact the OCD to schedule the test
so it may be witnessed.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 30 2014

Attachment - Wellbore Diagram

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan

TITLE: Regulatory Compliance Specialist III DATE June 27, 2014

Type or print name: TERRY B. CALLAHAN
For State Use Only

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

APPROVED BY: Richard Ince
Conditions of Approval (if any):

TITLE COMPLIANCE OFFICER DATE 7/1/14

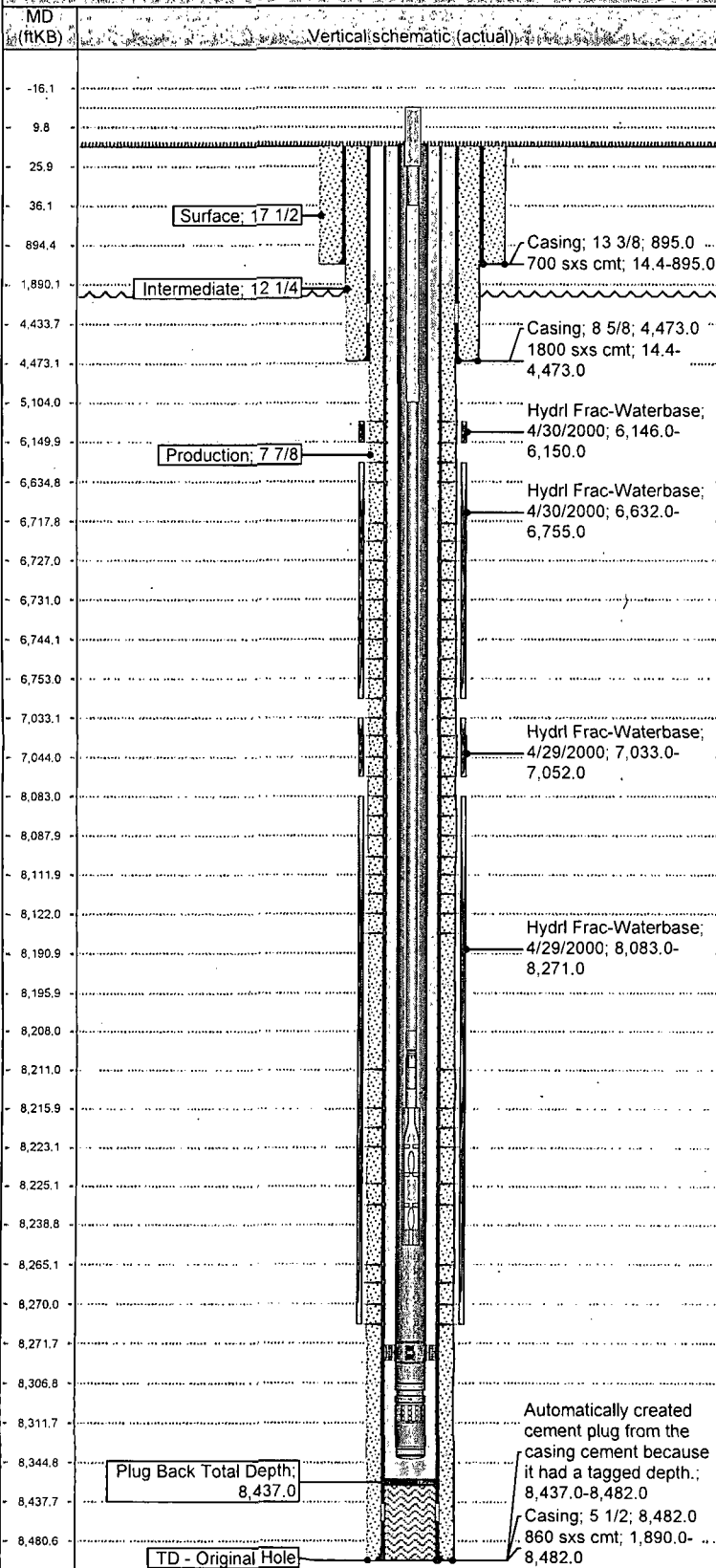


Regulatory Template

Well Name: BARCLAY STATE 07

API/UWI	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3001530809	PB-BARCLAY	Eddy	NM	2	023-S	031-E		
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
3,454.00	3,468.40	14.40	4/6/2000		4/23/2000			Yes

Original Hole, 6/27/2014 2:36:17 PM



Location: 8° Lat/Long

NS Dist (ft)	NS Flag	EW Dist (ft)	EW Flag	Latitude (°)	Longitude (°)
660.0	S	660.0	E	32° 19' 40.836" N	103° 44' 31.632" E

Wellbore Sections

Section Des	Size (in)	Act Btm (ftKB)	Start Date
Surface	17 1/2	895.0	4/6/2000
Intermediate	12 1/4	4,473.0	4/9/2000
Production	7 7/8	8,482.0	4/16/2000

Casing Strings

Casing Description	OD (in)	Set Depth (ftKB)	Run Date
Surface	13 3/8	895.0	4/8/2000
Intermediate	8 5/8	4,473.0	4/15/2000
Production	5 1/2	8,482.0	4/23/2000

Cement Stages

Description	Top (ftKB)	Btm (ftKB)	Comment
Surface	14.4	895.0	700 sxs cmt
Comment Lead - 500sxs 35:65 "C" & Tail - 200sxs Class "C". Circulate cmt to surface			
Intermediate	14.4	4,473.0	1800 sxs cmt
Comment Lead: 1600sxs 35:65 Poz "C" & Tail: 200sxs Class "C". Circulate cmt to surface			
Production	1,890.0	8,482.0	860 sxs cmt
Comment Lead: 460sxs 35:65 "C" & Tail: 400sxs Class "H". TOC @ 1890' (TS)			

Tubing Strings

Tubing Description			Run Date		Set Depth (ftKB)	
Tubing			7/19/2012		8,344.7	
Item Des	Len (ft)	Jts	OD (in)	ID (in)	Grade	WT (lb/ft)
Tubing	8,345.00	255	2 7/8	2.259	L-80	8.70
Anchor/catcher	2.80		2 7/8	2.441		
Tubing	32.20	1	2 7/8	2.441	J-55	6.40
Pump Seating Nipple	1.10		2 7/8	2.441		
Perf sub	4.00		2 7/8	2.441		
Tubing	32.60		2 7/8	2.441		
Bull Plug	0.40		2 7/8	0.000		

Stim/Treat Stages

Date	Type of Frac	Min Top Dep...	Max Btm De...
4/29/2000	Hydri Frac-Waterbase	8,083.0	8,271.0
Comment 48,000 gals VIKING I-25 X-L gel + 100,080# 16/30 Ottawa + 30,660# 16/30 Super LC sand.			
4/29/2000	Hydri Frac-Waterbase	7,033.0	7,052.0
Comment 25,000 gals VIKING I-25 X-L gel + 50,100# Ottawa + 20,500# 16/30 Super LC sand.			
4/30/2000	Hydri Frac-Waterbase	6,632.0	6,755.0
Comment 31,500 gals VIKING I-25 K-L gel + 85,100# 16/30 Ottawa + 20,650# 16/30 Super LC sand.			
4/30/2000	Hydri Frac-Waterbase	6,146.0	6,150.0
Comment 17,000 gals VIKING I-25 X-L gel + 38,940# 16/30 Ottawa + 10,200# 16/30 Super LC sand.			